Design considerations for integration of two 5 MW vapour compression heat pumps in the Greater Copenhagen district heating system

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Design considerations for integration of two 5 MW vapour compression heat pumps in the Greater Copenhagen district heating system

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Expected share of HPs in Greater Copenhagen DH system

- Heat pumps are often referred to as a key technology for DH integration in the Smart Energy System.
  + Integration potential shared with other unit types: electric boilers and combined heat and power plants.
- Target to supply CO2 neutral district heating for Municipality of Copenhagen by 2025.
  + 53% of the supplied heat was classified as CO2 neutral in 2015
  + Optimal reduction of heat cost if 300 MW installed capacity by 2035.
  + 130 MW should be in operation by 2025
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- Target to supply CO2 neutral district heating for Municipality of Copenhagen by 2025.
  + 53 % of the supplied heat was classified as CO2 neutral in 2015
  + Optimal reduction of heat cost if 300 MW installed capacity by 2035.
  + 130 MW should be in operation by 2025
- A number of barriers prevent a large-scale introduction (at least in Denmark), eg.:
  + High cost of the produced heat from large-scale HPs.
  + Limited availability of heat sources.
  + Lack of knowledge and experiences for SES operation.
The SVAF project

Agenda

- **Introduction**
  - Expected share of HPs in Greater Copenhagen DH system

- **The SVAF project**
  - Two 5 MW HPs in Copenhagen
  - Vapour compression heat pumps in finite reservoirs
  - Heat pumps in combined heat and power systems
  - Economic considerations regarding serial HPs

- **Utilisation of a geothermal heat source**
  - Suggested configuration for direct heat exchange and HPs
  - Method
  - Results

- **Utilisation of waste- and sea water as heat source**
  - Two stage Ammonia heat pumps with oil-cooling
  - Examples of 3 suggested configurations

- **Future work in the SVAF project**
The SVAF project

Two 5 MW HPs in Copenhagen

- 3rd generation DH
- Two electric HP systems - Condenser design load: 5 MW
  + One single heat source configuration: Geothermal (2019)
- Natural working fluids
  + Currently available units are limited.
The SVAF project

Two 5 MW HPs in Copenhagen

- 3rd generation DH
- Two electric HP systems - Condenser design load: 5 MW
  + One single heat source configuration: Geothermal (2019)
- Natural working fluids
  + Currently available units are limited.

- The objective of this study is to give initial design suggestions for the system configuration
  + Later used to establish guidelines for generalised system configurations.
Vapour compression heat pumps in finite reservoirs

(a) Principle sketch of VCHP

(b) Temperature - Heat load diagram
Heat pumps in combined heat and power systems

In heating systems where majority of heat is supplied by combined heat and power plants (CHP) HPs may be integrated in a number of characteristic methods.

Objective: energy efficiency, heat cost etc.
Heat pumps in combined heat and power systems

(a) DH network temperature dependency

(b) Production characteristics
Economic considerations regarding serial HPs

- Industrial and DH practises are different
  + DH focuses on cost of heat
  + Different taxation leads to changed trade off between investment and performance.

(a) $\Delta T_{\text{sink}} / \Delta T_{\text{source}} = 20 \text{ K} / 20 \text{ K}$

(b) Counter-current configuration
Utilisation of a geothermal heat source

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Suggested configuration for direct heat exchange

Heat load ratio
\[ f_Q = \frac{\dot{Q}_{HP,1}}{\dot{Q}_{HP,\text{tot}}} \]

Mass flow ratio
\[ f_m = \frac{\dot{m}_{DH,2}}{\dot{m}_{DH,1}} \]

(a) Principle sketch of suggested configuration
Utilisation of a geothermal heat source

Suggested configuration for direct heat exchange

Temperature °C

Heat Load (MW)

Direct heat exchange
Heat pump 1
Heat pump 2
District heat supply 85 °C
Geothermal heat source 73 °C
District heat return 50 °C
Geothermal heat source return 16 °C

(a) Temperature heat load diagram of suggested counter-current configuration
Ammonia-water hybrid compression-absorption HP

(a) Principle sketch of the HACHP

(b) Temperature - heat load diagram of the HACHP
Utilisation of a geothermal heat source

Method

1. Simple system model based on HP exergy efficiency, $\epsilon_{HP}$, and HEX pinch point temperature difference, $\Delta T_{pp,HEX}$.
   + Investigate optimal $f_Q$ and $f_m$.
   + Investigate the influence of $\epsilon_{HP}$ and $\Delta T_{pp,HEX}$ on optimal $f_Q$ and $f_m$.

2. Include the real efficiency of the HACHP.
   + Investigate optimal $f_Q$ and $f_m$ including HP characteristics.
   + Suggest a range of exergy-optimal configurations.

3. Determine the best possible design.
   + Apply economic analysis to a set of optimal solutions.
   + Investigate the limiting technical constraints.
Simple model, equal heat pump efficiency

+ One combination of $f_Q$ and $f_m$ optimizes the system efficiency.
+ It is observed that this occurs when the HEX is balanced and there is no exergy destruction related to the mixing.

(a) Two HPs with equal exergetic efficiency and a direct HEX with a pinch temperature difference of 5 K.
Utilisation of a geothermal heat source

Including HACHP characteristics

+ One combination of $f_Q$ and $f_m$ optimizes the system efficiency.
+ The difference in HPs efficiency is low enough to favour the serial connection.
+ Economic analysis was applied to $f_Q$ from 0.2 to 0.6 and the optimal value of $f_m$.

(a) Two HPs with realistic exergetic efficiency and a direct HEX with a pinch temperature difference of 5 K.
Technical Constraints

(a) High pressure of HP1 and HP2.

(b) Compressor discharge temperature of HP1 and HP2.
Economic analysis

+ The suggested design leads to total exergetic efficiency of 0.63, this is within 2% of the theoretical economic optimum.
+ System COP of 6.1 [/] by use of HPs with COP of 4.4 [/] and 4.6 [/].

(a) Economic performance of the two HACHPs and HEX
Utilisation of waste- and sea water as heat source

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Utilisation of waste- and sea water as heat source

Two stage vapour compression heat pumps

- Heat exchanger network on the sink side influences COP, investment and part-load operation.
- Generic recommendations needed to limit amount of feasible configurations.
- Recommended configuration is different for different heat sink temperature, sink temperature glides and source temperatures.

(a) Principle sketch of the VCHP - Integration with heat sink not fixed
Utilisation of waste- and sea water as heat source

Examples of 3 suggested configurations

- Configuration # 1

(a) Principle sketch of configuration # 1
Utilisation of waste- and sea water as heat source

Examples of 3 suggested configurations

- Configuration # 2

(a) Principle sketch of configuration # 2
Utilisation of waste- and sea water as heat source

Examples of 3 suggested configurations

- Configuration # 3

(a) Principle sketch of configuration # 3
Utilisation of waste- and sea water as heat source

Examples of 3 suggested configurations

- Configuration # 3

(a) Temperature heat load diagram of configuration # 3
Comparison of 3 suggested configurations

<table>
<thead>
<tr>
<th>Configuration # 1</th>
<th>Configuration # 2</th>
<th>Configuration # 3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Share HP</td>
<td>0.48</td>
<td>0.53</td>
</tr>
<tr>
<td>System COP</td>
<td>3.53</td>
<td>3.52</td>
</tr>
<tr>
<td>Swept Volume</td>
<td>5914 (4364/1550)</td>
<td>5900 (4362/1538)</td>
</tr>
<tr>
<td>UA</td>
<td>1481</td>
<td>1619</td>
</tr>
</tbody>
</table>

- Well designed heat exchanger network on the sink side has limited influences to COP and investment.
- Performance during part-load operation may be significantly changed (ongoing).
- Yearly performance and investment characteristics needed to evaluate the optimal solution (ongoing).
Future work in the SVAF project

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Future work in the SVAF project

- Validation of HP models with real plant data with extensive test programme.
- Generic mapping of performance of potential configurations of heat pumps.
- Decision support tool for heat pump selection.
- HP design for large-scale application (eg. 40 MW).
- Detailed knowledge of heat pumps for part load and dynamical operation.
- The use of heat pumps in Smart Energy System operation.

(a) Example of Working Domain analysis
Future work in the SVAF project

Thank you for your attention

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If questions, new ideas or interest in new projects: tsom@mek.dtu.dk