Heat of Absorption of CO2 in Aqueous Solutions of DEEA, MAPA and their Mixture

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GHGT-11
Conference Programme

11th International Conference on
Greenhouse Gas Control Technologies

CCS: Ready to Move Forward

18th - 22nd November 2012
Kyoto International Conference Center - Japan
GHGT-11

Conference Programme

11th International Conference on
Greenhouse Gas Control Technologies

CCS: Ready to Move Forward

18th - 22nd November 2012
Kyoto International Conference Center - Japan
As you can imagine, a lot of preparation and work goes into the establishment of the GHGT conferences, and a large part of this work is conducted by the Steering Committee. The Steering Committee is comprised of a mix of representatives from the hosts; in the case of GHGT-11, RITE, and the conference custodians, IEAGHG.

The Steering Committee is co-chaired by Prof. Kaya from RITE and Mr. Gale from IEAGHG, and under their leadership the committee has arranged the conference, with assistance from the Technical Programme Committee (TPC) who worked from the Expert Review Panel suggestions to formulate the technical programme.

Some committee members perform dual roles, such as Prof. Yamaji and Mr. Dixon, who co-chaired the TPC, and Mrs. Twinning, who sits on the Steering Committee and acts as secretariat for the TPC.
Welcome

The Steering Committee would like to take the opportunity to welcome you to the 11th International Conference on Greenhouse Gas Control Technologies, and to the beautiful city of Kyoto. As you are no doubt aware, the GHGT conference series has established itself as the premier international platform for the presentation of cutting edge research and the latest developments in CO₂ Capture and Storage technologies, and you are part of it.

When the series started in 1992, CCS was very much a novel concept with limited research at the laboratory scale underway around the world. Having seen a significant technological development in recent years, CCS is now at the phase where large demonstration projects operate around the world, which will be followed by commercial deployment.

To facilitate demonstration and deployment, developments are still needed in the areas of CO₂ capture, transportation, storage and the integration of these components, both in terms of reliability and efficiency. Legal and regulatory frameworks, funding, and communication with stakeholders on CCS will all require consideration in the surrounding political and financial environments.

This unique situation, with significant technological developments awaiting the final breakthroughs in the areas outlined above, led to the theme for the conference:

**CCS: Ready to Move Forward.**

Building on Previous Success

Since its 1992 inception, the conference has grown from strength to strength, and we are happy to see this trend continuing for this 11th event. With recent global economic conditions, there was a fear that delegate numbers and attendance would drop, but despite this, and the more remote location for many potential participants, it would appear that GHGT-11 has held its place, and continues to be the conference of choice for many researchers. It is anticipated that GHGT-11 will attract between 1200 and 1400 delegates, demonstrating this continued success.

GHGT-10, held in Amsterdam in 2010 held a very successful exhibition where delegates were able to get in touch with the exhibitors’ technologies and experiences, and enter into free discussions relating to these technologies.

GHGT-11 will also hold an exhibition, to facilitate technology suppliers to get in touch with researchers again, and hopefully overcome barriers for widespread deployment, forge new relationships and partnerships and move CCS technology forward.

Social Programme

The social programme will comprise of a Welcome Reception and registration on Sunday the 18th of November, and a Conference Dinner on Wednesday the 21st of November. More information on this can be found on page 10.
Meet the Organisers

About RITE
The Research Institute of Innovative Technology for the Earth (RITE) was established in 1990 as a centre of excellence to conduct research on technologies for mitigating global warming, by the joint efforts of the government of Japan and Japanese industries.

The direction of its research activities is in line with the concept of the “New Earth 21” plan proposed by the Japanese government which envisages stabilisation of carbon dioxide concentrations in the atmosphere by developing long term innovative technologies for substantial reduction of carbon dioxide emissions.

RITE focusses its attention mainly on the following three areas:
• Bio-refinery technologies for transforming cellulose into biofuels,
• Technologies for carbon dioxide capture and storage (CCS), and
• Scenario studies on future paths toward low carbon society.

RITE has already conducted an experiment in 2003-04 of storing 10,000 tons of CO2 in the subsurface at a depth of one thousand meters in Nagaoka, a city in Northern Japan, which provided a wealth of useful information on the behavior of CO2 stored deep underground.

Recognising the international nature of global warming studies, RITE has been conducting research with intense collaboration with international institutions such as IIASA and DOE in USA.

RITE also hosted the second International Conference on Carbon Dioxide Removal (ICCDR-2) in 1994 and GHGT-6 in 2002 both in Kyoto.

About IEAGHG
The IEA Greenhouse Gas R&D Programme (IEAGHG) is an international collaborative research programme established in 1991 as an Implementing Agreement under the International Energy Agency (IEA).

The primary role of IEAGHG is to be an informed source of impartial information on greenhouse gas mitigation options. This is achieved by the instigation and management of research studies, technological evaluations, and maintenance of a series of international research networks that serve as a platform for academics, researchers and industrial parties to share information and experiences and to discuss new developments.

IEAGHG studies and evaluates technologies that can reduce greenhouse gas emissions derived from the use of fossil fuels. The Programme aims to provide its members with definitive information on the role that technology can take in reducing greenhouse gas emissions.

IEAGHG takes pride in being an informed but unbiased source of technical information on greenhouse gas mitigation.

The programme’s main activities are:
• To evaluate technologies aimed at reducing greenhouse gas emissions,
• To help facilitate the implementation of potential mitigation options,
• To disseminate the data and results from evaluation studies, and
• To help facilitate international collaborative research, development and demonstration activities (R,D&D).
Technical Programme Committee and Expert Review Panel

The Technical Programme Committee (TPC) is responsible for the content, organization and programming of all the conference technical programme for GHGT-11. Over 1200 abstracts were received, and the initial task of evaluating these fell to the Expert Reviewers. These consisted of over 140 internationally recognised experts from 16 countries, and each abstract was independently reviewed by at least 2 experts.

The TPC evaluated these reviews, made decisions on the selection of papers, and allocated them to sessions. This task was extremely intensive. The organisers would like to thank both the TPC and the Expert Reviewers for their outstanding and diligent work; without them, there would be no technical programme for you to enjoy.

The TPC was greatly assisted by Mrs Siân Twinning who carried out the TPC secretariat duties.

The TPC are listed here, but the Expert Review Panel is too extensive to list in a printed programme, they are thanked all the same and they are listed with gratitude on the conference website:

www.ghgt.info.
General Information

Cloakroom & Luggage Facilities
The Kyoto International Conference Center has 2 cloakrooms on the ground floor where luggage may be left. All personal belongings must be collected by the end of the day.

Emergency Contact Numbers
While we will ensure that every aspect of the conference runs without a hitch, if for any reason you are in need of emergency assistance, the following numbers should be used while in Japan.

Police: 110
Fire Service / Ambulance: 119

Public Transport - Getting Around Kyoto
The Kyoto International Conference Center has its own stop on the Karasuma Line, and the stop is Kokusaikaikan (K01) Station. Kyoto’s subway system is quick and convenient, and most areas are accessible using the subway. There are two lines, one running North-South; the Karasuma Line, and one running East-West; the Tozai Line. Included in your registration is a 5 day pass for the subway, valid for travel from Sunday the 18th of November to Thursday the 22nd of November.

GHGT-11 Blog and Twitter Hashtag
For the first time, a GHGT conference has its own dedicated blog site and pre-determined Twitter Hashtag. The Blog will be regularly updated with interesting points raised for discussion, and will hopefully generate a lively debate.

Please use #GHGT11 in your tweets, so that all tweets can be easily and quickly found and read. We may even use some of these in the Conference Summary Brochure.

The Blog can be found at www.ghgt-blog.org and is a Wordpress blog, so either download the Wordpress app to comment on the move, or alternatively, view the blog online, and click the Follow link for new posts to be delivered to your email inbox.

Wireless Internet
Wireless LAN will be available in the main lobby and outside the conference rooms while in the Kyoto Conference Center.

Language & Translation
All presentations, plenary, keynote and technical, will be in English, however a subsidy has been made by Global Industrial and Social Progress Research Institute (GISPRI) for simultaneous translation of the plenary, keynote and closing sessions into Japanese.

This money has been donated specifically to fund this, and sits outside of the funding for the conference, and is not paid for in any way by delegate registration fees or sponsorship.

The organisers would like to take this opportunity to thank GISPRI for this facility, and explain a little about the organisation.

GISPRI was established as a public interest corporation on December 1, 1988, under the provisions of Article 34 of the Civil Code and the authorization of the Minister of International Trade and Industry.

Their objective is to conduct research in a broad spectrum of issues related to global resources, environment, international regimes, industry, economy, culture and society, based on its awareness that the role and responsibility of Japan in the international community has been mounting in tandem with Japan’s increasing economic and social presence. GISPRI also seeks to present policy proposals based on its research and surveys for both domestic and international entities, while promoting exchange of information and ideas to help contribute to the prosperity of the global society.

More information is available at www.gispri.or.jp

Orizuru (Folded Crane)
This Orizuru created by Japanese traditional origami paper, is the same one seen flying in the short video screened at the Opening Session.

The production of the video is also specifically funded by GISPRI.
Information for Session Chairs

Please take a moment to identify the session you are chairing or co-chairing and identify its location using the conference centre map shown on page 19. Please ensure that you arrive at your session room before the session commences, to allow the technical assistants to explain any specific functionality of the room and to allow session speakers to make themselves known to you.

Information for Speakers in an Oral Session

Again, using the map shown on page 19, please ensure you arrive at your designated session room with plenty of time to spare to ensure that you are familiar with the presentation and AV equipment in the room, and make your presence known to the session chairs.

Each presentation in the technical parallel sessions is allocated 15 minutes for the presentation, and 5 minutes for subsequent questions. All presenters are asked to stick to their allocated time, as the smooth running of the conference relies on strict adherence to the time schedule. The session chair will notify you of how your allocated time is progressing, and will manage the time allocated to questions.

Presenters are asked to upload their presentations no later than the day before your scheduled talk; note that if you are due to present on Monday the 19th, you will be required to upload your presentation on Sunday the 18th at the registration and welcome reception.

Information for Poster Presenters

Presenters of posters are required to locate their allocated poster board and ensure that their poster is mounted by the end of Monday in preparation for the poster sessions on Tuesday and Wednesday.

The event hall will be open between 09.00-17.30 on Monday the 19th of November for presenters to mount their poster. You will be provided with push pins to allow you to mount your poster, and these will be available from the administration desk within the poster hall.

For confirmation of board numbers, please see poster board allocations in the poster session details on pages 42-79. The posters must remain on display until Thursday afternoon as the posters will be accessible during lunch and breaks as well as during the dedicated sessions.

To facilitate discussions and conversations with the poster authors, there are 2 poster sessions scheduled, for further information, please see the poster floorplan and session details from pages 40 onwards.

Posters should be removed during the lunch break on Thursday the 22nd of November. Any posters remaining after 14.00 on this day will be disposed of. Unfortunately the organisers are not able to accept any responsibility to store or return to authors posters that remain on display past this deadline.

Greenman Award, 2012

The GHGT conference series has a tradition of making an award to an individual whose vital contributions towards progressing the CCS technologies, and enhancing our understanding of the process of mitigating greenhouse gas emissions, is recognised.

The 2012 Greenman Award recipient has been identified, and the award will be made at the conference dinner on Wednesday the 21st.

Former recipients of this prestigious award are:

- Meyer Steinberg; 1996
- Wim Turkenburg; 1996
- Yoichi Kaya; 1996
- Olav Kårstad; 2006
- William D. Gunter; 2008
- Howard Herzog; 2010
- Peter Cook; 2010

The GHGT conference series has a tradition of making an award to an individual whose vital contributions towards progressing the CCS technologies, and enhancing our understanding of the process of mitigating greenhouse gas emissions, is recognised.
Social Programme

The GHGT-11 Steering Committee have organised a 2-part social programme for the conference, commencing with a Welcome Reception, and concluding with the Conference Dinner.

Welcome Reception, Sponsored by the Global CCS Institute

The Welcome Reception will run alongside the conference registration on the evening of Sunday the 18th of November, at the Hotel Granvia Kyoto.

The Registration and Welcome Reception opens from 17.30 until 21.00 on the 18th of November. Any delegate who is unable to attend the reception can obtain their badge and delegate pack each morning at the conference venue.

The Welcome Reception gives delegates a chance to listen to a few select speakers, welcoming you all to the conference and to Kyoto itself. Delegates will also have ample opportunity for networking, to reaquaint with old contacts, and forge new relationships for the future.

The reception will include a welcome address by John Gale of IEAGHG. This will be followed by adresses by the Kyoto Prefectural Governor and the Kyoto City Mayor. Brad Page of the Global CCS Institute will then address the delegates which will be followed by a traditional Kagami-Biraki Ceremony. This involves a ceremonial mallet being used to break the seal of a Japanese Sake barrel.

The delegate pack will also include your 5-day Kyoto subway pass, so be sure to keep this safe as it will facilitate easy travel between the conference venue, your hotel and the beautiful city of Kyoto.
Conference Dinner

The Conference Dinner for GHGT-11 will be held in the Westin Miyako Hotel Kyoto, which stands on the Higashiyama Hills, to the East of the city, overlooking the beautiful ancient capital. Please use your subway pass to reach the hotel which is located close to the subway Keage (T09) station. The use of buses or taxis is not recommended due to heavy traffic.

The Conference Dinner is traditionally the highlight of the social programme, and this year it promises to be no different. The relaxed evening provides ample opportunities to reflect on the previous 3 days of successful presentations, and to indulge in a spot of local culture. It also provides a relaxed environment in which to unwind a little and continue to network with colleagues and contacts old and new.

The Westin Miyako Hotel Kyoto, Conference Dinner, Wednesday 21st November, 19.00 - 22.00

There will be a few short presentations and speeches to accompany the dinner, and you are encouraged to come along and celebrate the success of the conference.

The Conference Dinner will also be the point at which the Greenman Award is presented for GHGT-11.

GHGT-11 Student Reception

As with previous GHGT events, the Student Reception enables students to meet and discuss what they have heard with their peers, as well as selected industry experts to help to build the blocks for their future careers within CCS and to forge new connections and business contacts.

The GHGT-11 Student Reception will be held in the Banquet Hall Swan of the Kyoto International Conference Center on the evening of the 20th of November, between 18.00 and 20.00.

Invitations to this event will be restricted to students of the GHGT-11 Student Mentoring Programme, IEAGHG International CCS Summer School Alumni, invited students registered for GHGT-11 and selected experts from industry and academia, chosen to encourage student-expert networking and collaborations.

The evening will include an informal introduction and welcome to the students on behalf of IEAGHG, a keynote presentation from an industry expert and further networking with refreshments available.

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Plenary Sessions & Keynote Speakers

*Monday 19th November, 09.00 - 11.00*

**Chair:** Dr. Kelly Thambimuthu, Chair of IEAGHG ExCo

**Welcome Addresses:**

**Professor Yoichi Kaya, President, RITE**

Graduating from the University of Tokyo in 1957, Professor Kaya joined RITE in 1998 as Director General and became the President in 2011. He specialises in system engineering in the fields of energy and environment, and has a particular interest in global warming issues.

**Mr Koichi Akaishi, METI**

Mr Akaishi is the Deputy Director General for Global Environmental Affairs at METI. In a long and impressive career history, he has held several other Director level positions within METI, as well as for JETRO based in Brussels. He graduated with an LLB from the University of Tokyo, and will give a welcome address on behalf of the host government.

**Keynote Talks:**

‘Aiming for True Harmony between Energy and the Environment’

**Mr Atsutoshi Nishida, Chairman of the Board, TOSHIBA.**

Mr. Nishida joined Toshiba Corporation in 1975, and following assignments that included serving as Senior Vice President of Toshiba Europe and President of Toshiba America Information Systems, he was appointed President and Chief Executive Officer of Toshiba in 2005.

‘International Progress on CCS: Current Status and Recommendations for the Future’

**Mr Brad Page, CEO, Global CCS Institute**

Prior to his role at the Institute, Brad served as CEO of the Energy Supply Association of Australia, and also served as an active member of the Australian Government Business Roundtable on Climate Change, the CSIRO Energy Transformed Flagship Advisory Committee, and the Australian Government Energy White Paper High-Level Consultative Committee.

‘CCS Projects are Becoming Reality - the USA Demonstration Program’

**Dr Jay Braitsch, Senior Advisor, Office of Fossil Energy USDOE.**

Jay has worked in various program offices including fossil, renewable, nuclear and energy efficiency. Current activities focus on a variety of cost-reduction CO₂ capture/utilisation technologies, as well as safe and permanent CO₂ storage. Jay earned a BS in Electrical Engineering from Cornell University, and a PhD in Systems Engineering from Ohio State University.

*Tuesday 20th November, 08.30 - 09.20*

**Chair:** Mr. John Gale, General Manager, IEAGHG

**Technical Plenary Speakers**

‘A Global Vision for CCS - Revisiting the IEA CCS Roadmap’

**Mr Juho Lipponen, Head of CCS Unit, IEA**

Juho manages a team of six specialists analysing various aspects of CCS, from technical and economic issues to policies, incentives and regulatory frameworks. Prior to joining the IEA, Mr Lipponen worked for the European power industry federation, Eurelectric, as Head of the Energy Policy and Power Production Unit.

‘The Global Gas Supply Revolution - Scale, Cost and the Implications for CCS’

**Dr. Francis O’Sullivan, Executive Director, Energy Sustainability Challenge programme, MIT**

Frank’s research interests span a range of topics related to energy systems and energy economics. His current work is focused on the energy-water nexus, and on unconventional oil and gas resources, particularly the production dynamics and associated economics of North America shale plays. Prior to joining MIT, he acted as a consultant with McKinsey & Company.
Wednesday 21st November, 08.30 - 09.20
Chair: Mr. Tim Dixon, Manager: CCS & Regulatory Affairs, IEAGHG

Technical Plenary Speakers
‘GHGT 101: Carbon Storage in Japan’

Dr. Kozo Sato, Director, Frontier Research Centre for Energy and Resources, The University of Tokyo

Studying at the University of Tokyo, and Stanford University, Dr. Sato gained first his B.E. degree, then a Ph.D. in the Petroleum Engineering Department. He went on to work for the Teikoku Oil Company, before joining the University of Tokyo, first as an associate professor, then a full professor, where he remains as Director of the Frontier Research Centre for Energy and Resources.

‘Deployment of CO₂ Capture Technology in Energy Intensive Industry - Challenges Ahead: A Case Study for the Steel Industry’

Henk Reimink, Executive Director, Energy Sustainability Challenge Programme, World Steel Association

Henk joined the World Steel Association in November 2008 being accountable for all activities on Safety and Health, manufacturing processes and systems in the iron and steel industry value chain and Climate Change mitigation techniques as well as a global regulatory overview.

Thursday 22nd November, 08.30 - 09.20
Chair: Mr. John Gale, General Manager, IEAGHG

Technical Plenary Speakers
‘Overview and Recent Developments on CO₂ Transport Infrastructure’

Chris Hendriks, Managing Consultant, Ecofys

Chris Hendriks is an international consultant on sustainable energy. He received his PhD in 1994, with a thesis on CO₂ removal from coal-fired power plants. He was an initiator of the ICCDR conference series which later merged to form the GHGT conference series. He works as an advisor in the field of CCS, renewables and energy efficiency for both government and private organisations.

‘Beyond Kyoto - More Effective Framework for Climate Change’

Keigo Akimoto, Chief Researcher and Group Leader of the Systems Analysis Group, RITE

Keigo holds a Ph.D. and is a guest professor of the Graduate School of Art and Science, University of Tokyo, and a lead author of Working Group III of the Intergovernmental Panel on Climate Change (IPCC) for the 5th assessment reports. He is also a member of several advisory committees on energy and environmental policy for Japanese government.
Final Panel Discussion and Closing Session

Final Panel Discussion,
Thursday 22nd November, 14.00 - 15.30

‘As a Countermeasure to Global Warming - Best Mix on Energy Portfolio and Enhancing International Cooperation’

The final panel discussion for GHGT-11 will be chaired by Professor Kenji Yamaji, and will address the topic above by discussion with a panel of leading experts.

Panelists:

• Juho Lipponen, Head of CCS Unit, IEA, France
• James Edmonds, Laboratory Fellow and Chief Scientist, Joint Global Change Research Institute, PNNL, USA
• Jiang Kejun, Director for Energy System Analysis and Market Analysis Center, Energy Research Institute, China
• Takeo Kikkawa, Professor, Graduate School of Commerce and Management, Hitotsubashi University, Japan
• Yoshiharu Tachibana, Research Advisor, Central Research Institute of Electric Power Industry, CRIEPI, Japan

Closing Session,
Thursday 22nd November, 15.30 - 16.00

This session will be co-chaired by Mr John Gale and Professor Yoichi Kaya, representing the co-hosts of the GHGT-11 conference.

The closing session of a GHGT conference traditionally consists of notes of thanks being presented, and a simple conclusion of key points and themes that have emerged over the past few days technical presentations. Reflections on advances, and developments will be highlighted, and the conference will be formally called to a close.

The last part of the closing session will comprise of an invitation, made by the hosts of GHGT-12 which will be held in 2014. The new hosts will make a short presentation on their home venue, and invite delegates to return in 2 years to continue to maintain the strong name of the GHGT Conference Series. A short video will be shown, which will showcase the host city, and give delegates a taste of what to expect in 2014.
## Conference Programme at a Glance

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### Oral Sessions at a Glance

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### Session Theme Key

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- **Storage**
- **Integrated Systems**
- **Industrial Sources**
- **Public Perception**
- **Negative CO₂ Emissions**
- **Panel Discussion**
- **Demonstration**
- **Utilisation of CO₂**
- **Legal Issues**
- **Policy**
- **Commercial Issues**
- **Transport**
- **Education**
- **Other Storage Options**
- **Emerging Technologies**
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<td>Other Underground Storage Options</td>
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<td>Risk Management: Contingency Planning &amp; Remediation</td>
<td>System Integration III: Other</td>
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Exhibition Information

The GHGT-11 exhibition aims to facilitate networking between technology suppliers and researchers, and provides an opportunity for partnerships and agreements to be forged for the future. Sponsors are also allocated a booth in the exhibition hall.

The Exhibition will be held in the Banquet Hall Sakura, located close to the main hall.

**Sponsors, Supporters and Organisers Booths**
- S-01 IEAGHG
- S-02 Research Institute of Innovative Technology for the Earth (RITE)
- S-03 GLOBAL CCS INSTITUTE
- S-04 Schlumberger Carbon Services
- S-05 Hitachi, Ltd.
- S-06 TOSHIBA CORPORATION
- S-07 MITSUBISHI HEAVY INDUSTRIES, LTD.
- S-08 Gassnova / TCM
- S-09 JX Nippon Oil & Energy Corporation
- S-10 JGC CORPORATION
- S-11 Japan Petroleum Exploration Co., Ltd. (JAPEX)
- S-12 CHIYODA CORPORATION
- S-13 IHI
- S-14 Supporters

**Exhibiting Companies and Organisations Booths**
- E-01 Central Research Institute of Electric Power Industry (CRIEPI)
- E-02 Japan CCS Co., Ltd.
- E-03 KOREA ELECTRIC POWER CORPORATION (KEPCO)
- E-04 CO₂ Capture Project
- E-05 New Energy and Industrial Technology Development Organization (NEDO)
- E-06 Greenhouse Gases: Science and Technology
- E-07 CARBON MANAGEMENT CENTER (CMC)
- E-08 VATTENFALL
- E-09 International Institute for Carbon-Neutral Energy Research (I²CNER), Kyushu University
- E-10 Petroleum Technology Research Centre
- E-11 Nordic CCS Competence Centre NORDICCS / International CCS Research Centre BIGCCS

**Venue:** Banquet Hall Sakura
Conference Floorplan and Room Details

The GHGT-11 conference will utilise 7 different rooms for the parallel streams of the technical sessions, and the layout of the Kyoto international Conference Center can be seen on the maps below.

**TS** Indicates the location of Technical Sessions

Stream A: Main Hall, First Floor
Stream B: Room A, Second Floor
Stream C: Room B-1, Second Floor
Stream D: Room D, First Floor
Stream E: Room B-2, Second Floor
Stream F: Room C1, First Floor
Stream G: Room E, First Floor

Room K is the PC Preview Centre, where oral paper presenters can upload their presentations.
### Oral Session Details

#### Technical Session 1

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<td>Illustrating the Estimation of CO₂ Storage Capacity for a Hypothetical Injection Site</td>
<td>Guy Allinson, Wanwan Hou, Peter Neal, CO2CRC and University of New South Wales; John Kaldi, CO2CRC and University of Adelaide; Lincoln Paterson, CO2CRC and CSIRO</td>
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<td>CCU&amp;S via Stacked Storage—Case Studies from CO2EOR Basins of the United States</td>
<td>Susan Hovorka, David Carr, Stuart Coleman, Khandaka Zahid, Gordon Smith, Rebecca Smyth, Lesli Wood, The University of Texas at Austin</td>
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<td>Karl Anders Hoff, Eirik Falck da Silva, Inna Kim, Andreas Grimstvedt, SINTEF</td>
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<td>Pilot Plant Results with Piperazine</td>
<td>Eric Chen, Tarun Madan, Paul Nielsen, Darschan Sachde, Lynn Li, Gary T. Rochelle, The University of Texas at Austin</td>
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<td>Joris Koorneef, Pieter van Breevoort, Paul Noothout, Chris Hendriks, Luchien Luning, Ecofys; Ameena Camps, IEAGHG</td>
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<td>Outdoor Prototype Results for Direct Atmospheric Capture of Carbon Dioxide</td>
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<td>Irene Bolea, CIRCE; Guillermo Ordorica-Garcia, Mehr Nikko, Alberta Innovates - Technology Futures; Michiel Carbo, Energy Research Centre of the Netherlands</td>
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<td>Examining CCS Deployment Potential in China via Application of an Integrated CCS Cost Curve</td>
<td>Robert Dahowski, Casie Davidson, Pacific Northwest National Laboratory; Xiaochun Li, Ning Wei, Chinese Academy of Sciences</td>
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<td>Potential Cost of Leakage from Geologic Sequestration in the Michigan Basin</td>
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Neil Smith, Geoff Miller, Richard Gadsden, Indran Aandi, Parsons Brinckerhoff Ltd; John Davison, IEAGHG

Integrated Techno-Economic and Environmental Assessments of Amine-Based Capture for Different CO₂ Concentration Gases
Xiangping Zhang, Norwegian University of Science and Technology; Amy Brunsvold, Erik Hognes, Jana Jokobsen, Simon Roussanaly, SINTEF Energy Research

Comparison of Costs for Natural Gas Power Generation with CO₂ Capture
Philippe Mathieu, Olav Bolland, NTNU

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Session Chairs: Stefan Bachu & Samantha Neades

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Cement Sheath Integrity for CO₂ Storage – An Integrated Perspective
Axel-Pierre Bois, CurisTec; Siavash Ghabezloo, Jean Sulem, Ecole des Ponts; Manh-Huyen Vu, André Garnier, Jean-Boïl Lauter, Total

Geomechanical Behavior of Wells in Geologic Sequestration
William Carey, George Zyvoloski, Kayla Lewis, Sharad Kelkar, Los Alamos National Laboratory

Development of Reacted Channel during flow of CO₂-Rich Water along a Cement Fracture
Nicolas Huerta, The University of Texas at Austin and National Energy Technology Laboratory; Quinn Wenning, Marc Hesse, Christina Lopano, The University of Texas at Austin; Brian Strazisar, National Energy Technology Laboratory

Session 1G - Industrial Sources
Session Chairs: Stanley Santos & Eemeli Tsupari

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Shigeki Tonomura, Nippon Steel & Sumitomo Metal Corporation

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Techno-Economic Study of an Integrated Steelwork Equipped with Oxygen Blast Furnace (OBF) and CO₂ Capture
Lawrence Hooey, Swerea MEFOS; Andrew Tobiesen, SINTEF; Jeremy Johns, Tata Steel UK Consulting Ltd; Stanley Santos, IEAGHG

Temperature Dependence of Heat Integration Possibilities of an MEA Scrubber Plant at a Refinery
Viktor Andersson, Thore Berntsson, Chalmers University of Technology; Per-Åke Franck, CIT Industriell Energi

Technical Session 2

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Session Chairs: Charles Gorecki & Karsten Michael

Snøhvit CO₂ Storage Project: Assessment of CO₂ Injection Performance through History Matching of the Injection Well Pressure over a 32-Month Period
Ji Quan Shi, Claire Imrie, Caglar Sinayuc, Sevket Durucan, Anna Korre, Imperial College; Ola Eiken, Statoil

Experimental and Numerical Study of the Effects of Halite Scaling on Injectivity and Seal Performance during CO₂ Injection in Saline Aquifers
Giacomo Bacci, Anna Korre, Sevket Durucan, Imperial College London

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Ehsan Azizi, Yildiray Cinar, Guy Allison, The University of New South Wales and CO2CRC, Karsten Michael, CO2CRC and CSIRO

Can We Overcome Thermo-Elastic Limits on CO₂ Injection Rates in Horizontal Wells?
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Session Chairs: Peter Ragden & Bernd Schallert

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Le Li, Xe Chen, Yang Du, Stephanie Freeman, Okmar Namjoshi, Thu Nguyen, Alexander Voice, Qing Xu, Gary Rochelle, University of Texas at Austin; Han Li, Tsinghua University

Energy Efficient Solvents for CO₂ Absorption from Flue Gas: Vapour Liquid Equilibrium and Pilot Plant Study
Prachi Singh, IEAGHG; W. P. M. Van Swaaij, Wim Brilman, University of Twente

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Steven Chiao-Chien Wei, Graeme Pufty, Paul Feron, CSIRO Energy Technology

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CCS Large-Scale Demonstration in Japan
Masanori Abe, Shigeru Saito, Daiji Tanase, Yoshihiro Sawada, Yoshiro Hirama, Yoshihiko Motoyama, Japan CCS Co., Ltd.

The In Salah CO₂ Storage Project: Lessons Learned and Knowledge Transfer
Philip Ringrose, Statoil ASA; Allan S. Mathieson, Iain Wright, BP Alternative Energy; Faycal Selama, In Salah Gas

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CO₂ Storage in the Depleted Pi8-4 Gas Field Offshore the Netherlands (the ROAD project)
Rob Arts, Cor Hofstee, Vincent Vandeweijer, Maarten Pluymaekers, Daniel Loeve, TNO; Andreas Kopp, E.ON Gas Storage GmbH; Willem-Jan Plug, TAQA Energy BV

Session 2D - Technology Assessment II: Operational Flexibility

Session Chairs: Jim Dooley & Angunn Engebø

Operating Flexibility of Power Plants with CCS
Luca Mancuso, Rosa Domenichini, Noemi Ferrari Foster Wheeler; John Davison, IEAGHG

CO₂ Sequestration at Material Rates: Inherent Limits and Engineering Solutions
Steven Bryant, The University of Texas at Austin

Optimal CO₂ Capture Operation in an Advanced Electric Grid
Stuart Cohen, Michael Webber, Gary Rochelle, The University of Texas at Austin

Composing the Whole CCS System Including CO₂ Buffer
Haruhiro Suzuki, Kyuro Sasaki, Yuichi Sugai, Kyushu University

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David Hasse, Sudhir Kulka, Ed Sanders, Elizabeth Conson, Air Liquide Delaware Research & Technology Center; Jean-Pierre Tranier, Air Liquide R&D-Centre de Recherche Claude Delorme

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Jennifer Wilcox, Ekin Ozdogan, Panithita Rochana, Stanford University

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Ikuo Taniguchi, Teruhiko Kai, Shuhong, Dua, Shingo Kazama, Research Institute of Innovative Technology for the Earth

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Session Chairs: Anna Korre & Andrew Cavanagh

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Suguru Uemura, Yohei Matsui, Atsuto Noda, Shohji Tsushima, Shuichiro Hirai, Tokyo Institute of Technology

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Xiaolong Wang China Huaneng Clean Energy Research Institute; Mercedes Maroto-Valer, University of Nottingham

The Calcium Looping Process for Low CO₂ Emission Cement and Power
Matteo Carmelo Romano, Maurizio Spinelle, Stefano Campanari, Stefano Consolini, Politecnico di Milano; Giovanni Ciniti, Maurizio Marchi, Natale Pimpinelli, CTG - Italcemimenti Group
CO₂ Recovery from Industrial Hydrogen Facilities and Steel Production to Comply with European Emission Regulations:
Bernd Holling, Christine Kandziora, Alfred Bolkart, Linde AG
Oxy-Fuel Retrofitting of Fuel Oil Fired Refinery Heaters – a Two-Step Experimental Approach
Morten Seljeskog, Mario Ditaranto, SINTEF Energy Research

Potential Environmental Impacts of CO₂ Leakage from Study of Natural Analogue Sites in Europe
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Jerry Blackford, Plymouth Marine Laboratory

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Ulrich Liebenthal, Alfons Kather, Hamburg University of Technology; Diego Pinto, Julianna Monteiro, Hallvard Svendsen, Norwegian University of Science and Technology
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Robert Moene, Lodi Schoon, Frank Geuzenbroek, Shell Global Solutions International B.V; Jiri van Streefl Shell (Petroleum Mining) Co. Ltd (NZ)

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Three Million Metric Ton Monitored Injection at the SECARB Cranfield Project - Project Update
Susan Hovorka, The University of Texas at Austin
Early Operational Experience at a One-Million Tonne CCS Demonstration Project, Decatur, Illinois, USA
Robert Finlay, Scott Frailey, Hannes Leetaru, Illinois State Geological Survey; Scott Martsteller, Schlumberger Carbon Services
Evaluating the Suitability for CO₂ Storage at the FutureGen 2.0 Site, Morgan County, Illinois, USA
Alain Bonneville, Tyler Gilmore, Vince Verneul, Delphine Appriou, Bruce Bjornstad, Jack Horner, Frank Spane, Battelle Pacific Northwest Laboratories; Mark Kelley, Jackie Gerst, Neeraj Gupta, Kaitlin McNeil, Mark Moody, FutureGen Industrial Alliance Inc.

Overview of the Bell Creek Combined CO₂ Storage and CO₂ Enhanced Oil Recovery Project
John Hamling, Charles Gorecki, Edward Steadman, John Harju, University of North Dakota EERC

Session 3D - Panel Discussion: CCS in Developing Asia
An overview of the Asian Development Bank’s efforts to promote CCS in the PRC and Southeast Asia, as part of a comprehensive plan to promote clean energy deployment in the region. Highlighting the role of CCS within PRC’s overall energy security and decarbonizing strategy, and presenting ADB’s CCS project portfolio in PRC.
Chairman: Ashok Bhargava, Energy Division ADB
Panelists:
Annika Seiler, Finance Specialist, ADB
Pradeep Tharakan, Climate Change Specialist, ADB
Tong Yiyng, Datang International Power Generation Corporation Limited,
Usman Pasarai, LEMIGAS,
Witsarut Thungsunthonkhun, Dept of Mineral and Fuels, Thailand,
Le Van Luc, Ministry of Industry and Trade, Vietnam

Session 3E - Enhanced Hydrocarbon Recovery I
Session Chairs: Sandeep Verma & Kozo Sato
Flue Gas Injection for CO₂ Storage and Enhanced Coalbed Methane Recovery: Mixed Gas Sorption and Swelling Characteristics of Coals
Amer Syed, Sevket Durucan, Ji-Quan Shi, Anna Korre, Imperial College London
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Luke Connell, Zhejun Pan, Michael Camilleri, David Down, John Carras, Cameron Briggs, CSIRO; Shangzhi Meng, Wenzhong Zhang, Benguang Guo, CUCBM
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Michael Kühn, Andrea Förster, Peter Pilz, Maja Tesmer, GFZ German Research Centre for Geosciences; Jochen Grossman, GICON Grossmann Ingenieur Consult GmbH; Jan Lille, GDF SUEZ E&P Deutschland GmbH; Kurt M. Reinicke, Technische Universität Clausthal; Dirk Schäfer, Christian-Albrechts-Universität Kiel

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Reducing Uncertainty in Reservoir Model Predictions: From Plume Evolution to Tool Responses
Nikita Chugunov, T.S. Ramakrishnan, Schlumberger-Doll Research; Ozgur Senel, Schlumberger Carbon Services
Model Comparison and Uncertainty Quantification for Geologic Carbon Storage: The Sim-SEQ Initiative
Sumit Mukhopadhyay, Christine Doughty, Jens Birkholzer, Lawrence Berkeley National Laboratory; Jean-Philippe Nicot, Seyyed Hoseini, University of Texas Austin; Diana Bacon, Luke Gosink, Guang Lin, Ramya Ramanathan, Pacific Northwest National Laboratory; Sarah Gasda, Uni Research Norway

Session 3G - Commercial Issues
Session Chairs: Tony Booer & Richard Esposito
The Implications of the Global Financial Crisis for CCS
Geoff Rumble, Christopher Short, Klaas van Alphen, Gwendaline Jossec, Global CCS Institute
North West Redwater Partnership – Carbon Capture through Innovative Commercial Structuring in the Canadian Oil Sands
Terry Kemp, Kevin Heal, North West Redwater Partnership
A Real Options Analysis of Carbon Dioxide Sequestration for Trinidad and Tobago: A Case Study of the Mahogany Field
Steve Seetahal, David Alexander, The University of Trinidad and Tobago
Value Chain Analysis of CO2 Storage by Using the ECCOTool: Storage Economics
Daniel Loeve, Christian Bos, Alin Chitu, TNO; Sigurd Weidemann Løvseth, Per Eilif Wahl, SINTEF; Paula Coussy, IFPEN; Charles Eickhoff, Progressive Energy Ltd
4A Experiences and Case Studies

Session 4A - Experiences and Case Studies
Session Chairs: Andy Chadwick & John Kaldi

Snøhvit: The History of Injecting and Storing 1 Mt CO2 in the Fluvial Tubåen Fm
Ola Eiken, Douglas Gilding, Hilde Hansen, Olav Hansen, Bamshad Nazarian, Bård Osdal, Philip Ringrose, Hossein Mehdi Zadeh, Statoil

Calibration and Prediction of the Sleipner CO2 Plume from 2006 to 2012
Andrew Cavanagh, Landmark-Halliburton

Investigations of Alleged CO2 Leakage in Weyburn, Canada in the Context of Longer Term Surface Gas Monitoring
David Jones, Andrew Barkwith, Tom Barloe, Bob Lister, British Geological Survey; Stan Beaubien, Tiziana Bellomo, Aldo Annunziatellis, Stefano Graziani, Salvatore Lombardi, Gilles Braibant, Università di Roma ‘La Sapienza’

Inducing a CO2 Leak into a Shallow Aquifer (CO2FieldLab EUROGIA+ Project): Monitoring the CO2 Plume in Groundwaters
Frédéric Gal, Eric Proust, Pauline Humez, Gilles Braibant, Michael Brach, Florian Kock, David Widory, Jean-François Girard, BRGM

Session 4B - Post-Combustion: Environmental Characterisation
Session Chair: Phil Sharman & Yuichi Fujioka

Chemical Characterization of 30% MEA Degradation During Post-Combustion Capture of CO2 from a Brown Coal-Fired Power Station
Alicia Reynolds, Vincent Verheyen, Samuel Adelou, Alan Chafee, Monash University; Erik Meuleman, Paul Feron, CSIRO Energy Technology

Assessing Atmospheric Emissions from Amine-Based PCC Processes and Their Impacts on the Environment - A Case Study
Paul Feron, Merched Azzizi, Erik Meuleman, Brendan Halliburton, Dennys Angrove, CSIRO; Martin Oettinger, Global CCS Institute

Thermal Degradation on Already Oxidatively Degraded Solutions:
Solrun Johanne Velvestad, Hanna Knuutila, Hallvard Svendsen, NTNU; Andreas Grimstvedt, SINTEF
Materials and Chemistry

Oxidative Degradation of Amines with High-Temperature Cycling
Alexander Voice, University of Texas and TNO; Fred Closmann, Gary Rochelle, University of Texas

Session 4C - Demonstration Projects: Policy Related Issues
Session Chairs: Brendan Beck & Chris Hendriks

Too Early or Too Late for CCS - What Needs to be Done to Overcome the Valley of Death for Carbon Capture and Storage in Europe?
Peter Radgen, E.ON New Build and Technology GmbH; Robin Irons, E.ON New Build and Technology Ltd.; Hans Schoenmakers, E.ON Benelux Holding B.V.

Key Messages from Active CO2 Storage Sites
Ton Wildenborg, TNO; Andy Chadwick, BGS; Heleen de Coninck, ECN; Jean-Pierre Deflandre, IFPEN; Allan Mathieson, BP; Richard Metcalfe, Quintessa; Conny Schmidt-Hatteberger, GFZ

Establishment of Knowledge Base for Emission Regulation for the CO2 Technology Centre Mongstad
Yolandi Maree, Sissel Nepstad, TCM DA; Gelin De Koeijer, Statoil

Industry Guidance on Safe Handling of CCS CO2 – CO2RISKMAN JIP
Hamish Holt, Kaare Helle, Jorg Aarnes, DNV

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Session 4D - Panel Discussion: Understanding the Costs of CCS

The literature reports a wide range of costs for CCS. Furthermore, these costs are reported in various forms, such as capture cost, avoided cost, levelized cost, etc. This can lead to confusion and misuse of the costing data. To help provide clarity to this subject, this panel will address several critical questions about CCS costs, including understanding costing methodologies, comparing real project costs to generic cost studies, and examining “first-of-a-kind” costs.

Chairman: Howard Herzog MIT
Panelists:
Chris Short, Global CCS Institute
Chris Greig, University of Queensland
Cheryl Wilson, Bloomberg

Session 4E - Enhanced Hydrocarbon Recovery II

Session Chairs: Kozo Sato & Steve Whittaker

Deploying Combined EOR and CCS Projects
Kurt House, Ernst van Neiro, Antonio Baclig, Shipeng Fu, Mark Henly, Charles Brankman, Kelly Bergman, Robert Selover, C12 Energy

Comparing Alternatives for Early CCS Projects in the United States via EOR
Eric Larson, Robert Wiliams, Princeton University; Guangjiang Liu, North China Electric Power University

Assessment of Factors Influencing CO₂ Storage Capacity and Injectivity in Eastern U.S. Gas Shales
Michael Godec, George Koperna, Robin Petrusak, Anne Oudinot, ARI Inc.

The Economics of CO₂ Sequestration Through Enhanced Oil Recovery
Klaas van’t Veld, Charles Mason, University of Wyoming; Andrew Leach, University of Alberta

Session 4F - Monitoring: Pressure Methods

Session Chairs: Millie Basava-Reddi & Randy Locke

Tracing Back the Pressure-Impact Zone of the CO₂ Geological Storage Through a Cyclic Injection Strategy
Jeremy Rohmer, BRGM

Leakage Fingerprints During Storage: Modeling Above-Zone Measurements of Pressure and Temperature
Qing Tao, Steven Bryant, Timothy Meckel, The University of Texas at Austin

Maximizing the Value of Pressure Monitoring Data from CO₂ Sequestration Projects
Srikanta Mishra, Mark Kelley, Evan Zeller, Nick Slee, Neeraj Gupta, Battelle Memorial Institute; Indra Bhattacharya, Mike Hammond, American Electric Power

Identifying Diagnostics for Reservoir Structure and CO₂ Plume Migration from Multilevel Pressure Measurements
Christin Strandli, Sally Benson, Stanford University

Session 4G - Retrofitting

Session Chairs: John Davison & Chris Satterley

Retrofitting CO₂ Capture to Existing Power Plants
Jon Gibbins, Hannah Chalmers, Mathieu Lucquiaud, University of Edinburgh; John Davison, IEAGHG; Jia Li, Xi Liang, University of Exeter; Nial McGlashan, Imperial College London

Summary Results and Insight from EPRI’s Engineering and Economic Study of Post Combustion Capture Retrofit Applied to Various North American Host Sites
Desmond Dillon, EPRI

Carbon Capture Retrofit Options with the On-Site Addition of Gas Turbine Combined Heat and Power Cycle
Mathieu Lucquiaud, Maria Sanchez, Laura Herraiz, Jon Gibbins, The University of Edinburgh

Enhancement and Long-Term Testing of Optimized Post-Combustion Capture Technology – Results from the Second Phase of the Testing Programme at the Pilot Plant Niederaussem
Peter Moser, Sandra Schmidt, Sarah Wallus, RWE Power AG; Georg Sieder, Javier Garcia-Palacios, BASF SE; Torsten Stoffregen, Linde-Engineering Dresden GmbH, Dieter Mihlawitsch, Linde AG

Technical Session 5

Session 5A - Monitoring: Demonstration and Pilot Projects

Session Chairs: Toshifumi Matsuoka & Susan Hovorka

Microseismic Monitoring and Interpretation with Associated Injection Data from the In Salah CO₂ Storage Site (Krechba), Algeria
Volker Oye, Daniela Kühn, NORSAR; Eyvind Aker, Bahman Bohlooli, Norwegian Geotechnical Institute; Thomas M. Daley, Valeri Korneev, Lawrence Berkeley National Laboratory
Feasibility of Time-Lapse Seismic Methodology for Monitoring Injection of Small Quantities of CO₂ into a Saline Formation, CO2CRC Otway Project
Roman Pevzner, Milovan Urosevic, Eva Caspari, Mahair Maddi, Curtin University and CO2CRC; Tess Dance, Valerija Shulakova, CSIRO; Boris Gurevich, Curtin University, CSIRO and CO2CRC; David Lumley, University of Western Australia; Vladimir Tcheverda, SB RAS; Yildiray Cinar, University of New South Wales and CO2CRC

Evaluation of CO₂ Saturation at Nagaoka Pilot-Scale Injection Site Derived from the Time-Lapse Well Logging Data
Takahiro Nakajima, Ziqiu Xue, Research Institute of Innovative Technology for the Earth

Assessment of Alleged CO₂ Leakage at the Kerr Farm Using a Simple Process-Based Soil Gas Technique: Implications for Carbon Capture, Utilization, and Storage (CCUS) Monitoring
Katherine Romanak, The University of Texas GCCC

Session 5B - Post-Combustion: Modelling
Session Chairs: John Topper & Hanne Kvamsdal

Dynamic Behaviour of the Solvent Regeneration Part of a CO₂ Capture Plant – Validation of the CO2SIM Model
Finn Andrew Tobiesen, Hanne Kvamsdal, Olaf Trygve Berglihn, Thor Mejdlill, SINTEF Materials & Chemistry; Nina Enaasen, Magen Hillestad, NTNU

Rate-Based Modeling of CO₂ Capture Pilot Plant with Aqueous Monoethanolamine Solution
Chau-Chyun Chen, Ying Zhang, Aspen Technology, Inc.

Energy Performance of Advanced Stripper Configurations
Peter Frairije, Tarun Madan, Brent Sherman, Gary Rochelle, The University of Texas at Austin

Design Parameters Affecting the Commercial Post Combustion CO₂ Capture Plants
Ahmed Aboudheir, Walid Elmoudir, HTC CO₂ Systems Corp.

Session 5C - Demonstration Projects: Capture and Transport
Session Chair: Klaus Schöffel

The Alberta Carbon Trunk Line
Susan Cole, Enhance Energy Inc.

ELCOGAS Pre-Combustion Carbon Capture Pilot. Real Experience of Commercial Technology
Pedro Casero Cabezon, Francisco Garcia Peña, ELCOGAS, S.A.; Javier Trujillo Rivera, Universidad Castilla la Mancha

Oxy-Combustion Technology Development for Fluid Catalytic Crackers (FCC) – Large Pilot Scale Demonstration
Leonardo de Mello, Rodrigo Gobbo, Gustavo Moure, Petrobras; Ivanho Miracca, ENI

30 MWth CIUDEN Oxy-CFB Boiler - First Experiences
Monica Lupion, Íñaki Alvarez, Pedro Otero, Vincente Cortes, CIUDEN; Reiji Kuivalainen, Jouni Lantto, Arto Hotta, Horst Hack, Foster Wheeler North America Corp.

Session 5D - Panel Discussion: The Intersection of Large Scale Renewable Energy and CCS Deployment within the Electricity Sector
There is a growing body of literature that sees large scale renewable energy generation as a hinderance to the large scale deployment of CCS technologies, and suggests the deployment of renewable electricity generation will place additional burdens on CCS-enabled power plants, e.g., needing flexible CCS power plants to compensate for intermittency from large wind power farms. On the other hand, there is near unanimity that if climate goals such as not exceeding a change of more than 2°C this century, the scale of CCS deployment will be driven by our ability to grow hundreds of exajoules of bioenergy per year and use this bioenergy in dedicated BECCS power plants. This session is designed to examine from macroeconomic and engineering perspectives the ways in which large scale renewable energy and large scale CCS deployments can, and perhaps must, work together.
Chairman: Jim Dooley, PNNL, USA
Panelists:
Toshihiko Masui, NIES, Japan
Jae Edmonds, PNNL, USA
Sean McCoy, IEA-Paris, France
Howard Herzog, MIT, USA

Session 5E - Post-Combustion: Environmental Nitrosamines
Session Chairs: Paul Feron & Helle Brit Mostad

Nitrosamine Management in Aqueous Piperazine for CO₂ Capture
Nathan Fine, Gary Rochelle, Mandana Ashouripashaki, Alexander Voice, Steven Fulk, Lynn Li, Omar Namjoshi, University of Texas, Austin

Ultra-Violet Treatment as a Strategy for Destruction of Degradation Products from Amine Based Post Combustion CO₂ Capture
Moetaz Attalla, Phil Jackson, CSIRO
Destruction of Nitrosoamines with UV-Light
Hanna Knuttila, Hallvard Svendsen, Naveed Asif, NTNU

Health and Environmental Impact of Amine Based Post Combustion CO₂ Capture
Eik Gjermes, Laila Iren Helgesen, Gassnova SF; Sissel Nepstad, TCM DA

Session 6F - Reservoir Engineering: Multi-Phase Flow of CO₂ and Brine
Session Chairs: Steve Bryant & Pascal Audigane

Stability Analysis of CO₂-Brine Immiscible Displacement
Holger Ott, Steffan Berg, Shell Global Solutions International

Drainage and Imbibition CO₂/Brine Relative Permeability Curves at In-Situ Conditions for Sandstone Formations in Western Canada
Stefan Bachu, Alberta Innovates - Technology Futures

Multiphase Flow Properties of the CO₂/Brine System for Carbon Sequestration
Sam Krevor, Imperial College London; Ronny Pini, Sally Benson, Stanford University

Influence of Heterogeneity on Relative Permeability for CO₂/Brine: CT Observations and Numerical Modeling
Yi Zhang, Tetsuya Kogure, Shun Chiyonobu, Ziqiu Xue, RITE; Xinglin Lei, Geological Survey of Japan, National Institute of Advanced Industrial Science and Technology

Session 5G - Transport and Infrastructure
Session Chairs: Wolfgang Böser & Chris Hendriks

The Influence of Impurities, Material Development and Changing Prices on the Costs of CO₂ Transport
Marlinde Knoope, Andrea Ramírez, André Faaij, University Utrecht

Cost of CO₂ Transportation Infrastructures
Wim Mallon, Janneke van Wingerden, Han Lemmens, Luuk Buit, KEMA/Gasunie

Modelling Large-Scale CCS Development in Europe – Linking Techno-Economic Modelling to Transport and Storage Infrastructure
Jan Kjärrstad, Mikael Odenberg, Filip Johnsson, Chalmers University of Technology; Joris Morbee, Evangelos Tzimas, European Commission

Economic CO₂ Network Optimization Model - COCATE European Project (2010-2013)
Paula Coussy, IFPEN Energies nouvelles; Simon Roussanai, SINTEF; Gaëlle Bureau-Cauchois, GEOGREEN; Ton Wildenborg, TNO

Technical Session 6
Continuous CO₂ Capture from Flue Gases Using Dual Fluidized Bed Reactors with Supported Amine Sorbent
Zhen-shan Li, Wen-ying Zhao, Zhi Zhang, Li-xiang Wang, Ning-sheng Cai, Tsinghua University

The Role of Water in Adsorption-Based CO₂ Capture Systems
Dorian Marx, Lisa Joss, Max Hefti, Marco Mazzotti; ETH Zurich, Ronny Pini, Stanford University

Session 6C - Demonstration Projects: Post-Combustion Capture
Session Chairs: Howard Herzog & Richard Rhudy
Operational Experience and Initial Results from the First Test Period at the CO₂ Technology Centre Mongstad
Vibeke Andersson, Knut Sanden, Aker Clean Carbon; Kristina Wittmeyer, Yolandi Maree, TCM DA

Project Status and Research Plans of 500 TPD CO₂ Capture and Sequestration Demonstration at Alabama Power’s Plant Barry
Michael Ivie, Nick Irvin, Chethan Acharya, Southern Company; Yasuo Kubota, Hiromitsu Nagayasu, Takuya Hirata, Paul Wood, Takahito Yonekawa, Tatsuya Tsujiiuchi, MHI

Session 6D Panel Discussion: 24Mt of CO₂ and Counting: What Has Weyburn-Midale Taught Us About CCUS?
The Weyburn and Midale oilfields in southern Saskatchewan, Canada, now store approximately 24 million tonnes of anthropogenic CO₂ – making these CO₂-EOR operations the world’s largest CCUS project and allowing the allied IEAGHG Weyburn-Midale CO₂ Monitoring and Storage Project to provide over a decade of world class applied scientific research. The panel session will highlight numerous technical achievements including the successful application of 3D seismic surveys, characterisation of the storage complex and adjacent environment to allow comprehensive risk assessment, and development of new tools to aid in the assessment of wellbore integrity. The session will also describe how the research project helped the unequivocal disproval of leakage allegations made against the Weyburn site in 2011.
Chairman: Malcolm Wilson, PTRC
Panel Members:
Neil Wildgust, PTRC
Ben Rostron, University of Alberta
Chris Hawkes, University of Saskatchewan
Jim Johnson, Schlumberger-Doll Research
Rick Chalaturnyk, University of Alberta
Don White, NRCan

Session 6E - Oxy-Combustion: Combustion Fundamentals
Session Chairs: Takashu Kiga & Monica Lupion
Sulfur Oxide Emissions Under Dust-Fired Oxy-Fuel Combustion of Coal
Reinhold Spörl, Jörg Maier, Günter Scheffknecht; Universität Stuttgart

Development of Hitachi Oxy-Fuel Combustion Technologies

Fireside Corrosion of Applied and Modern Superheater-Alloys Under Oxyfuel Conditions
Gosia (Malgorzata) Stein-Brzozowska, Jörg Maier, Günter Scheffknecht, IFK University of Stuttgart; Danila Cumbo, Silvia Masci, Enrico Tosi, Enel Engineering and Innovation; Giovanni Coraggio, Marco Faleni, Leonardo Biasci, International Flame Research Foundation (IFRF)
Flow Assurance CCS Project ROAD
Wolfgang Boeser, Stefan Belfroid, E.ON Ruhrgas AG

Integration of Pipeline Operations Sourced with CO2 Captured at a Coal-Fired Power Plant and Injected for Geologic Storage: SECARB Phase III CCS Demonstration
Richard Esposito, Southern Company Generation; Christina Harvick, Rusty Shaw, Denbury Resources, Inc.; Doug Mooneyham, Cardno Entrix; Jerry Hill, Southern State Energy Board; Robert Trautz, EPRI

Planning CCS Development in the West Mediterranean
Dulce Boavida, Laboratório Nacional de Energia e Geologia - LNEG; Julio Carnerio, University of Évora; Roberto Martinez, IGME; Machteld van den Broek, Andrea Ramírez, Utrecht University; Abdelkrim Rimi, UM5A-ISR; Giancarlo Tosato, ASATREM; Marie Gastine, BRGM

The Study on Prospects and Early Opportunities for Carbon Capture and Storage in Guangdong Province, China
Ying Huang, Diaqing Zhao, Chinese Academy of Sciences; Hongxu Guo, Chinese Academy of Sciences and Graduate School of the Chinese Academy of Science
Session 7D - Panel Discussion: Making CCS Demonstrations Happen: Lessons Learned

Fossil fuels, both coal and gas, are expected to dominate in the world power generation mix for the next several decades. The IEA estimates that methods to deal with emissions from these sources should make up about one fifth of the effort required to meet the 2 degree Celsius goal for avoiding dangerous climate change. Worldwide, a number of institutions and technology suppliers have invested considerable money in research and development of capture and storage methods for CO$_2$. Some $26$ billion in support has been pledged by governments towards major demonstrations of the technology. Yet few of these demonstrations have gone ahead and, in the electricity sector, none are yet operational. What has gone wrong, and how can the situation be improved?

Chairman: Gwen Andrews, Alstom

Panel Members:
- Tony Wood, Clinton Climate Foundation
- Masanori Abe, Japan CCS Co.
- Peter Radgen, E.On
- Greg Everett, Delta Energy

Session 7E - Capture Pre-Combustion: Process

Session Chairs: Olav Bolland & Daan Jansen

A Step-Change Sour Shift Process for Improving the Efficiency of IGCC with CCS
Jonathan Forsyth, BP Alternative Energy International Limited

Application of Hydrogen Selective Membranes to Integrated Gasifier Combined Cycle
Giampaolo Manzolini, Matteo Gazzani, Davide Turi, Antonio Giuffrida, Ennio Macchi, Politecnico di Milano

High Efficiency IGCC with Carbon Capture via Technology Improvements, Improved Heat Integration and Reuse of Low Grade Heat
Suzanne Ferguson, Geoff Skinner, Jaco Schieke, Foster Wheeler; Eva van Dorst, Shell Global Solutions International B.V.

Simulation of the Cyclic Operation of a PSA-based SEWGS Process for Hydrogen Production with CO$_2$ Capture
Bita Najmi, Olav Bolland, Norwegian University of Science and Technology; Konrad Eichhorn Colombo, GE Global Research, Germany
Session 7F - Monitoring: Geochemical Methods

Session Chairs: Katherine Romanak & Linda Stalker

Strategies for Detection and Monitoring of CO₂ Leakage in Sub-Seabed CCS
Kiminori Shitashima, International Institute for Carbon-Neutral Energy Research, Kyushu University; Yosiaki Maeda, CERES, Inc; Takashi Ohsumi, Central Research Institute of Electric Power Industry

Development of an Offshore Monitoring Plan for a Commercial CO₂ Storage Pilot
Owain Tucker, Paul Garnham, Paul Wood, Shell Projects and Technology; Wilfred Berlang, Shell Projects and Technology

Design and Instrumentation of a High Controlled Experiment of CO₂ Injection at Heletz, Israel in the Frame of the EU-FP7 MUSTANG project
Jacob Bensabat, EWRE Ltd.; Auli Niemi, Uppsala University

Atmospheric Tomography as a Tool for Quantification of CO₂ Emissions from Potential Surface Leaks
Andrew Feitz, Tehani Kuske, Henry Berko, Geoscience Australia and CO2CRC; Charles Jenkins, CSIRO Energy Transformed Flagship; Steve Zegelin, CO2CRC and CSIRO Marine and Atmospheric Research; Mahabubur Mollah, Primary Industries Research Victoria

Session 7G - Policy: Emissions Trading

Session Chair: Ken-ichi Wada

Getting Science and Technology into International Climate Policy: Carbon Capture and Storage in the UNFCCC
Tim Dixon, Samantha Neades, IEAGHG; Katherine Romanak, Gulf Coast Carbon Center, Bureau of Economic Geology, The University of Texas at Austin; Andy Chadwick, British Geological Survey

CCS Projects as Kyoto Protocol CDM Activities
Greg Leamon, Australian Government; Tim Dixon, IEAGHG; Paul Zakkour, Carbon Counts; Luke Warren, Carbon Capture and Storage Association

CCS in Carbon Markets
Ellina Levina, Juho Lipponen, International Energy Agency

Deployment of CCS in Europe: an Assessment of the Effectiveness of the EU ETS
Arnold Mulder, University of Groningen

Session 8A - Risk Assessment and Management I

Session Chair: Kenneth Hnottavange-Telleen

Quantification of Risk Profiles and Impacts of Uncertainties as Part of US DOE’s National Risk Assessment Partnership (NRAP)
Rajesh Pawar, Philip Staufer, Los Alamos National Laboratory; Grant Bronhal, Robert Dilmore, National Energy Technology Laboratory; Curt Oldenberg, Lawrence Berkeley National Laboratory; Bill Foxall, Edwin Jones, Lawrence Livermore National Laboratory; Stephen Unwin, Pacific Northwest National Laboratory

Quantifying Basin Scale Leakage Risk and Stakeholder Impacts
Jeffrey Bielicki, Melissa Pollak, Elizabeth Wilson, University of Minnesota; Catherine Peters, Jeffrey Fitts, Princeton University

Induced Seismicity; Observations, Risks and Mitigation Measures at CO₂ Storage Sites
Andy Nicol, Matt Gerstenberger, CO2CRC & GNS Science; Paul Viskovic, Chris Bromley, Susan Ellis, GNS Science; Charles Jenkins, CSIRO Canberra; Tony Siggins, CSIRO Melbourne

Key Site Abandonment Steps in CO₂ Storage
Michael Kühn, Mario Wipki, Stefan Lüth, GFZ German Research Centre for Geosciences; Sevket Durucan, Imperial College London; Jean-Pierre Deflandre, IFP Energies nouvelles; Jens Wollenweber, TNO - Nederlandse Organisatie voor; Andy Chadwick, British Geological Survey; Gualtiero Böhm, Istituto Nazionale di Oceanografia e Geofisica Sperimentale

Session 8B - Post-Combustion: Advanced Solvents

Session Chairs: Kazuya Goto & Gary Rochelle

Chemical Absorption Kinetics in MEA Solution with Fine Particles
Bo Zhao, Meng Cao, Shujuan Wang, Yuqun Zhuo, Changhe Chen, Key Laboratory for Thermal Science and Power Engineering of Ministry of Education

Optimization of CO₂ Capture from Flue Gas with Promoted Potassium Carbonate Solutions
Peter Behr, Andre Maun, Alexander Tunnat, Gerd Oeljeklaus, Randi Görner, University Duisburg-Essen

Alternative Layouts for the Carbon Capture with the Chilled Ammonia Process
Gianluca Valenti, Davide Bonalumi, Ennio Macchi, Dominicc Gatti, Politecnico di Milano; Philip Fosbøl, Kaj Thomsen, Technical University of Denmark
New Energy Efficient Processes and Newly Developed Absorbents for Flue Gas CO₂ Capture
Koji Kadono, Asao Suzuki, Kansai Electric Power; Masaki Iijima, Toyishi Oishi, Mitsubishi Heavy Industries; Hiroshi Tanaka, Takuya Hirata, Masami Kondo, Mitsubishi Heavy Industries

Session 8C - System Integration II: Infrastructure
Session Chairs: Keigo Akimoto & Angunn Engebø
Infrastructure for CCS in the Skagerrak/Kattegat Region, Southern Scandinavia: A Feasibility Study
Hans Askel Haugan, Nils Eldrup, Ragnhild Skagastad, Anette Mathisen, Dag Bjørnsen, Tel-Tek; Per Aagaard, Thor Axel Thorsen, University of Oslo; Jan Kjærstad, Chalmers University of Technology; Per Bergmo, SINTEF Petroleum Research
Pathways for Deploying CCS at Australian Power Plants
Minh Ho, Dianne Wiley, UNSW and CO2CRC

CCS Infrastructure Development Scenarios for the Integrated Iberian Peninsula and Morocco Energy System
Amit Kanudia, KanORS EMR, India; Dulce Boavida, INETI; Mactheld van den Broek, Utrecht University; Helena Cabal, CIEMAT; Maurizio Gargiulo, E4SMA srl; João Pedro Gouveia, CENSE; Maryse Labriet, ENERIS; Gian Carlo Tosato, ASATREM srl
Basin-Scale Impacts of Industrial-Scale CO₂ Injection on Petroleum and Groundwater Resources in the Gippsland Basin, Australia
Karsten Michael, Sunil Varma, CSIRO Earth Science & Resource Engineering; Elise Bekele, CSIRO Land & Water; Monica Campi, Geoff O’Brien, GeoScience Victoria, Department of Primary Industries

Session 8D - Panel Discussion: Storage Capacity – What Do We Know and What Has Changed?
This panel will discuss the critical issue of storage capacity. How to we define it? How do we know how much is available? What progress has been made in the past few years in refining global, regional and local estimates? In addition we will address important issues such as, how might pressure buildup limit storage capacity and how could this be managed; and to what extent microseismicity and associated changes to the seal constrain the locations where CO₂ is stored. Research leaders from around the world will provide a status report about these issues and insights about what more is needed to improve our confidence in storage capacity estimation.

Chairman: Sally Benson, Stanford University
Panelists:
Sam Holloway, BGS
Susan Hovorka, University of Texas at Austin
Sean Brennan, US Geological Survey
Stefan Bachu, Alberta Innovates - Technology Futures
Matt Gerstenberger, GNS Science

Session 8E - Novel Systems
Session Chairs: Katsunori Yogo & Rebecca Gardiner
Higher Efficiency and Lower Cost Electricity Generation from Fossil Fuels while Eliminating Atmospheric Emissions, Including Carbon Dioxide
Rodney Allam, Miles Palmer, G. William Brown, Jeremy Fetvedt, NET Power LLC; Hideo Nomoto, Nobuo Okita, Masao Itoh, Toshiba Corporation; Bo Jones, Shaw Power Group

Electrochemically-Mediated Gas Separation Processes for Carbon Abatement
Fritz Simeon, Mike Stern, Kristin Vicari, Howard Herzog, T. Alan Hatton, Massachusetts Institute of Technology; Thomas Hammer, Harald Landed, Siemens Corporate Technology

Development of an Energy-Efficient CO₂ Capture Process using Thermomorphic Biphasic Solvents
Jiafei Zhang, Yu Qiao, Wanzhong Wang, Khuram Hussain, David Agar, Technical University of Dortmund

Low Temperature CO₂ Capture for Near-Term Applications
Nikolett Siipöcz, Alvaro Hernandez, Miguel A, Gonzalez-Salazar, GE Global Research; Roger Shisler, Vitali Lissianski, GE Global Research

Session 8F - Monitoring: Geophysical Imaging
Session Chairs: Pascal Audigane & Curtis Oldenburg

Geochemical Interactions Between CO₂ and Minerals within the Utsira Caprock: A 5-year Experimental Study
Keith Bateman, Christopher Rochelle, Gemma Purser, Simon Kemp, Doris Wagner, British Geological Survey

Geochemical Clogging in Fracture and Porous Rock for CO₂, Mineral Trapping
Seung Youl Yoo, Yoshitada Mito, Toshifumi Matsuoka, Kyoto University; Akira Ueda, University of Toyama

The Impact of Geomechanics on Monitoring Techniques for CO₂, Injection and Storage
Tom Lynch, Doug Angus, Quentin Fisher, Piroska Lorinczi, University of Leeds
Changes in Pore Structure and Connectivity Induced CO₂ Injection in Carbonates: a Combined Pore-Scale Approach
Oussama Gharbi, Branko Bijeljic, Martin Blunt, Imperial College London; Edo Boek, Imperial College London

Session 8G - Education

Session Chairs: Jurgen-Friedrich Hake & Malcolm Wilson

Scope, Characteristics and Quality of Education Materials on CCS for the School Sector Around the World: Addressing and Trialling the Gaps
Anne-Marie Dowd, Talia Jeanneret; CSIRO

Creating a Sequestration Capacity Building and Knowledge Sharing Center
Sallie Greenberg, Illinois State Geological Survey

Developing National CCS Capacity and Skills: Examples from the UK
Robin Cathcart, Elizabeth Van der Meer, UK CCS Community Network; Hannah Chalmers, Jon Gibbins, UK CCS Community Network and University of Edinburgh; Colin Snape, University of Nottingham

China-Australia Capacity Building Program on the Geological Storage of Carbon Dioxide - Results from Phase I
Richard Causebrook, Aleksandra Kalinowski, Jessica Gurney, Liuqi Wang, Geoscience Australia; Jiutian Zhang, Jia Li, Administrative Centre for China’s Agenda 21

Technical Session 9

Session 9A - Reservoir Engineering: Pressure Management

Session Chairs: Chris Hawkes & Neil Wildgust

An Integrated Economic and Engineering Assessment of Opportunities for CO₂ Injection with Water Production in the South-East Queensland, Australia
Peter Neal, Yildiray cinar, Guy Allison, CO2CRC, Australia and School of Petroleum Engineering, The University of New South Wales

Four-Site Case Study of Water Extraction from Carbon Dioxide Storage Reservoirs
Guoxiang Liu, Charles Gorecki, Jordan Bremer, Ryan Klapperich, Robert Cowan, Yevhen Holubnyak, Damion Knudsden, Dayanand Saini, EERC

Dissipation of Overpressure into Ambient Rocks During CO₂ Storage
Kyung Won Chang, Marc Hesse, The University of Texas at Austin; Jean-Philippe Nicot, The University of Texas

Reservoir Management of CO₂ Injection: Pressure Control and Capacity Enhancement
Bramshad Nazarian, Rudolf Held, Lars Høier, Philip Ringrose, NTNU

Magnitude and Duration of Temperature Changes in Geological Storage of Carbon Dioxide
Tara LaForce, Jonathan Ennis-King, Lincoln Paterson, CO2CRC/CSIRO Earth Science and Resource Engineering

Session 9B - Chemical Loopping

Session Chairs: Olav Bolland & Jasmin Kemper

10 MW CLC Field Pilot
Song P. Sit, Alex Reed, Cenovus Energy Inc.; Ulrich Hohenwarter, Viktoria Horn, Andritz Energy & Environment; Tobias Proll, Marx Klemens, Vienna University of Technology

Chemical-Looping Combustion of Solid Fuels – Operational Experiences in 100 kW Dual Circulating Fluidized Bed System
Anders Lyngfelt, Pontus Markström, Carl Linderholm, Chalmers University of Technology

Next Scale Chemical Looping Combustion: Process Integration and Part Load Investigation for a 10MW Demonstration Unit
David Riestenberg, Shawna Cyphers, Karine Schepers, Gerge Koperma, BERTSCHenergy, Josef Bertsch Gesellschaft m.b.H. & Co. KG

Integration of Coal Gasification and Packed Bed CLC Process for High Efficiency and Near-Zero Emission Power Generation
Matteo Carmelo Romano, Paolo Chiesa, Vincenzo Spallina, Giovanni Lozza, Politecnico di Milano

Use of Chemical-Looping Processes for Coal Combustion with CO₂ Capture
Juan Adanez, Pilar Gayan, Iñaki Adanez-Rubio, Ana Cuadrat, Alberto Abad, Francisco Garcia-Labiano, Luis Francisco de Diego, Instituto de Carboquimica- CSIC

Session 9C - Policy: Other

Session Chairs: Tim Dixon & Helle Brit Mostad

Analysing Uncertainties for CCS: from Historical Analogues to Future Deployment Pathways in the UK
Jim Watson, University of Sussex; Florian Kern, Nils Markusson, Hannah Chalmers, Stuart Haszeldine, Jon Gibbins, Mark Winskel, University of Edinburgh; Rob Gross, Phil Heptonstall, Imperial College London; Peter Pearson, University of Cardiff
Session 9E - Oxy-Combustion: CO₂ Processing Unit
Session Chairs: Stanley Santos & Phil Sharman

Modelling the Fate of Sulphur During Pulverized Coal Combustion under Conventional and Oxyfuel Conditions
Michael Müller, Uwe Schnell, Günter Scheffknecht, University of Stuttgart

Optimized Multi-Pollutant Removal in Oxy-Fuel Power Plants with CO₂ Capture
Ahmed Shafeen, Kourosh Zanganeh, Ashkan Beigzadeh, Natural Resources Canada

Offgas Treatment After the Gas Processing Unit of a Coal-Fired Oxyfuel Power Plant with Polymeric Membranes and Pressure Swing Adsorption
Jens Dickmeis, Alfons Kather, Hamburg University of Technology

Optimization of Cryogenic CO₂ Purification for Oxy-Coal Combustion
Hailong Li, Mälardalens University; Yukun Hu, Royal Institute of Technology; Mario Ditaranto, SINTEF Energy; David Wilson, Stanbridge Capital; Jinyue Yan, Mälardalens University and Royal Institute of Technology

Simultaneous NOx and SOx Reduction from Oxyfuel Exhaust Gases using Acidic Solutions Containing Hydrogen Peroxide
Isabelle Liémans, Diane Thomas, Chemical Engineering Department, University of Mons

Session 9F - Trapping Mechanisms: Geochemical
Session Chairs: Toshiyuki Tosha & Don White

Thin Layer Detectability in a Growing CO₂ Plume; Testing the Limits of Time-Lapse Seismic Resolution
James White, Andy Chadwick, Gareth Williams, British Geological Survey

Tracing the Movement and the Fate of Injected CO₂ at the IEA Weyburn-Midale CO₂ Monitoring and Storage Project (Saskatchewan, Canada) using Isotopic Tracers
Bernhard Mayer, Michael Nightingale, Maurice Shevalier, Gareth Johnson, Ian Hutcheon, University of Calgary, Ernie Perkins, Alberta Innovates - Technology Futures

Introduction and Application of the Modified Patchy Saturation for Evaluating CO₂ Saturation by Seismic Velocity
Hiroyuki Azuma, OYO corporation; Chirs Konishi, Stanford University; Zique Xue, RITE

Session 9D - Public Perception: Communication Activities and Experiences
Session Chairs: Peta Ashworth & Kenshi Itaoka

It's Not Only About Safety: Beliefs and Attitudes of 811 Local Residents Regarding a CCS project in Barendrecht
Bart Terwel, Emma ter Mors, Dancker Daamen, Leiden University

Lessons Learned from the Public Perception and Engagement Strategy - Experiences in CIUDEN's CCS Facilities in Spain
Monica Lupion, Andrea Pérez, Fernando Torrecilla, Fernando Torrecilla, CIUDEN

Application of Social Site Characterisation to Inform Public Engagement Efforts in Poland and the UK
Suzanne Brunsting, Mariette Pol, ECN; Marta Kaiser, Rene Zimmer, UfU; Simon Shackley, Leslie Mabon, The University of Edinburgh; Fiona Hepplewhite, Scottish Government; Marcin Mazurowski, Dorota Polak-Osinia, PGNiG

The Evolution of Stakeholder Perceptions of Deploying CCS Technologies in China: Survey Results from Three Stakeholder Consultations in 2006, 2009 and 2012
Xi Liang, University of Edinburgh; David Rainer, University of Cambridge

Visual Message Mapping for CCS Outreach
Daniel Daly, EERC; Lydia Cumming, Pacific Northwest Laboratory; Gary Garrett, Southern States Energy Board; Marian Stone, Bevilacqua-Knight, Inc.; Mather Cather, New Mexico Tech; Lindsey Tollefson, Big Sky Carbon Sequestration Partnership; Sarah Wade, WADE, LLC

Prospects for CCS in the EU Energy Roadmap to 2050
Mikael Odenberg, Jan Kjärstad, Filip Johnsson, Chalmers University of Technology

Rethinking CCS – Developing Quantitative Tools for Designing Robust Policy in Face of Uncertainty
Jan Eide, Howard Herzog, Mort Webster, Massachusetts Institute of Technology

Actuarial Risk Assessment of Expected Fatalities Attributable to Carbon Capture and Storage in 2050
Min Ha-Duong, Rodica Loișel, CIRED, CNRS

Session 9A - CCS, Nuclear Power and Biomass; an Assessment of Option Triangle under Global Warming Mitigation Policy by an Integrated Assessment Model MARIA-23
Shunsuke Mori, Keisuke Miyaji, Kazuhisa Kamgai, Tokyo University of Science

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Visual Message Mapping for CCS Outreach
Daniel Daly, EERC; Lydia Cumming, Pacific Northwest Laboratory; Gary Garrett, Southern States Energy Board; Marian Stone, Bevilacqua-Knight, Inc.; Mather Cather, New Mexico Tech; Lindsey Tollefson, Big Sky Carbon Sequestration Partnership; Sarah Wade, WADE, LLC

Session 9E - Oxy-Combustion: CO₂ Processing Unit
Session Chairs: Stanley Santos & Phil Sharman

Modelling the Fate of Sulphur During Pulverized Coal Combustion under Conventional and Oxyfuel Conditions
Michael Müller, Uwe Schnell, Günter Scheffknecht, University of Stuttgart

Optimized Multi-Pollutant Removal in Oxy-Fuel Power Plants with CO₂ Capture
Ahmed Shafeen, Kourosh Zanganeh, Ashkan Beigzadeh, Natural Resources Canada

Offgas Treatment After the Gas Processing Unit of a Coal-Fired Oxyfuel Power Plant with Polymeric Membranes and Pressure Swing Adsorption
Jens Dickmeis, Alfons Kather, Hamburg University of Technology

Optimization of Cryogenic CO₂ Purification for Oxy-Coal Combustion
Hailong Li, Mälardalens University; Yukun Hu, Royal Institute of Technology; Mario Ditaranto, SINTEF Energy; David Wilson, Stanbridge Capital; Jinyue Yan, Mälardalens University and Royal Institute of Technology

Simultaneous NOx and SOx Reduction from Oxyfuel Exhaust Gases using Acidic Solutions Containing Hydrogen Peroxide
Isabelle Liémans, Diane Thomas, Chemical Engineering Department, University of Mons

Session 9F - Trapping Mechanisms: Geochemical
Session Chairs: Toshiyuki Tosha & Don White

Thin Layer Detectability in a Growing CO₂ Plume; Testing the Limits of Time-Lapse Seismic Resolution
James White, Andy Chadwick, Gareth Williams, British Geological Survey

Tracing the Movement and the Fate of Injected CO₂ at the IEA Weyburn-Midale CO₂ Monitoring and Storage Project (Saskatchewan, Canada) using Isotopic Tracers
Bernhard Mayer, Michael Nightingale, Maurice Shevalier, Gareth Johnson, Ian Hutcheon, University of Calgary, Ernie Perkins, Alberta Innovates - Technology Futures

Introduction and Application of the Modified Patchy Saturation for Evaluating CO₂ Saturation by Seismic Velocity
Hiroyuki Azuma, OYO corporation; Chirs Konishi, Stanford University; Zique Xue, RITE

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Session 10A - Risk Assessment and Management II

**Session Chairs:** Max Prins & Isabelle Czernichowski-Lauriol

**Geomechanical Modeling of Fault Responses and the Potential for Notable Seismic Events During Underground CO₂ Injection**
Jonny Rutqvist, Frederic Cappa, Alberto Mosaldi, Antonio Rinaldi, Lawrence Berkeley National Laboratory

**Safety-Based Injection Strategy for Carbon Dioxide Geological Sequestration in a Deep Saline Aquifer with Complex Sandstone-Shale Sequences: A Case Study from Taiwan**
Bieng-Zih Hsieh, Cheng-Yueh Wu, Zsay-Shing Lin, National Cheng Kung University; Ch-Chung Tseng, Ta-Lin Chen, CPC Corporation

**Migration of CO₂ Through the Overburden and Potential Effects of Leakage on the Seafloor Environment: A Summary from QICS Work Package 1**
Beil Burnside, Mark Naylor, University of Edinburgh; Karen Kirk, British Geological Survey; Simon Mathias, University of Durham; Fiona Whittaker, University of Bristol

**The Bubble/Slug Flow Model for Methane Leakage from Natural Gas Wells as an Analogue for Shallow CO₂ Migration**
Ian Duncan, BEG, University of Texas at Austin

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Session 10B - Post-Combustion: Design

**Session Chairs:** John Topper & Mohammad Abu Zahra

**Characterization of Novel Packings for Post Combustion Capture**
Chao Wang, Micah Perry, Frank Seibert, Gary Rochelle, University of Texas at Austin

**Numerical and Experimental Study on Liquid Film Flows on Packing Elements in Absorbers for Post-Combustion CO₂ Capture**
Yoshiyuki Iso, Jian Huang, Mariko Kato, Shinsuke Matsumo, Kenji Takano, IHI Corporation

**Novel Solvent-Gas Contactor for CO₂ Cost Reductions**
Brandon Pavlish, Joel Downs, Nathan Fiala, EERC

**Encapsulated Solvents for Carbon Dioxide Capture**
Roger Aines, Christopher Spadaccini, Eric Duoss, Joshuah Stolaroff, Lawrence Livermore National Laboratory; John Vericella, Jennifer Lewis, University of Illinois Urbana/Champaign; George Farthing, Babcock and Wilcox Company
Session 10C - Emerging Technologies

Session Chair: Steve Goldthorpe

Enhanced Oil Recovery Method using Carbonated Water Flooding
Lin Zuo, Sally Benson, Energy Resources Engineering, Stanford University; Changyon Zhang, Environmental Molecular Sciences Laboratory, Richland

Utilization of Carbon Dioxide as a Cushion Gas for Compressed Air Energy Storage
Curtis Oldenburg, Lehua Pan, Lawrence Berkeley National Laboratory

Identification of New Microbial Mediators for Electromethanogenic Reduction of Geologically-Stored Carbon Dioxide
Qian Fu, Hajime Kobayashi, Hideo Kawaguchi, Javier Vilcáez, Kozo Sato, The University of Tokyo

CO₂ Utilization from “Next Generation” CO₂ Enhanced Oil Recovery
Vello Kuuskraa, Tyler Van Leeuwen, Advanced Resources International, Inc.; Phil Dipietro, U.S. DOE/ National Energy Technology Laboratory

Session 10D - Public Perception: Social Science Research

Session Chairs: Peta Ashworth & David Reiner

Relating Individual Perceptions of Carbon Dioxide to Perceptions of CCS: An International Comparative Study
Kenji Itaoka, Aya Saito, Mizuho Information & Research Institute; Anne-Marie Dowd, Peta Ashworth, CSIRO; Marjolein de Best-Waldhober, ECN

Exploring Media Representation of Carbon Capture and Storage: An Analysis of Japanese Newspaper Coverage in 1990-2010
Shinichiro Asayama, Atsushi Ishii, Tohoku University

CO2CRC Otway Project Social Research: Assessing CCS Community Consultation
Tony Steeper, CO2CRC

The Potential of Host Community Compensation in Facility Siting
Emma ter Mors, Bart W. Terwel, Dancker Daamen, Leiden University

Session 10E - Pre-Combustion: Technology

Session Chairs: Daan Jansen & John Davison

A Novel Adsorbent Material (MOF/MCM-41) for Pre-Combustion CO₂ Capture by Pressure Swing Adsorption
Nathalie Cass, Johanna Schell, Lisa Joss, Marco Mazzotti, Institute of Process Engineering, ETH Zurich; Richard Blom, SINTEF Materials and Chemistry

Advanced CO₂ Seperation Technologies: Coal Gasification, Warm-Gas Cleanup, and Hydrogen Separation Membranes
Joshua Stanislow, Scott Tolbert, Tyler Curran, EERC

High Performance CO₂ Capture by Autothermal AGR System
Yasushi Mori, Mitsubishi Heavy Industries Compressor Corporation; Jonathan Forsyth, BP Alternative Energy International Ltd

Coal-CO₂-Slurry Feed for Pressurised Gasifiers: Slurry Preparation System Characterisation and Economics
Cristina Botero, Howard Herzog, Ahmned Ghoniem, Massachusetts Institute of Technology

Session 10F - Trapping Mechanisms: Capillarity and Heterogeneity

Session Chairs: James Sorensen & Sam Holloway

Clay Hydration/Dehydration in Dry to Water-Saturated Supercritical CO₂: Implications for Caprock Integrity
John Loring, Todd Schaef, Chris Thompson, Quinn Miller, Jianzhi Hu, David Hoyt, Paul Martin, Eugene Ilton, Andrew Felmy, Kevin Rosso, Pacific Northwest National Laboratory

Capillary Heterogeneity in Sandstones Rocks During CO₂/Water Core-Flooding Experiments
Ronny Pini, Mike Krause, Sally Benson, Stanford University; Sam Krevor, Imperial College London

Seal Integrity of the Rousse Depleted Gas Field Impacted by CO₂ Injection (Lacq Industrial CCS Reference Project - France)
Dominique Pourtoy, Marc Lescanne, Sylvain Thibeau, Atef Onaisi, Calire Viaud, TOTAL E&P

Estimation of Local Capillary Trapping Capacity from Geologic Models
Eshan Saadatpoor, Steven Bryant, Kamy Sepehrnoori, The University of Texas at Austin
Potential Subsurface Impacts of CO₂ Stream Impurities on Geologic Carbon Storage
Jean-Philippe Nicot, Katherine Romanak, Patrick Mickler, Silvia Solano, Changbing Yang, Jiemen Lu, Tongwei Zhang, Bureau of Economic Geology, The University of Texas at Austin

Session 11B - Post-Combustion: Solvent Fundamentals

Session Chairs: Takayuki Higashii & Prachi Singh
Corrosion Investigations in MEA Based Post-Combustion CO₂ Capture Pilot Plants
Séverine De Vroey, Pascale Absil, Marie-Laure Thielens, Laborelec
Corrosivity of Single and Blended Amines in CO₂ Capture Process
Prakashpathi Gunasekaran, Amornvadee (Amy) Veawab, Adisorn Aroonwilas, University of Regina
Prediction of N₂O Solubilities in Alkanolamine Solutions from the Excess Volume Property
Ardi Hartono, Emmanuel Mba, Hallvard Svendsen, NTNU
Solids Modelling and Capture Simulation of Piperazine in Potassium Solvents
Philip Loldrup Fosbøl, Bjørn Maribo-Mogensen, Kaj Thomsen, The Technical University of Denmark

Session 11C - CCS and Geothermal

Session Chairs: Gunter Sidiqi & Samantha Neades
Thomas A. Buscheck, Mingjie Chen, Yunwei Sun, Yue Hao, Chuanhe Lu, Thomas J. Wolery, Roger D. Aines, Lawrence Livermore National Laboratory; Michael A. Celia, Princeton University
Geothermal Energy Production Coupled With CCS: Field Demonstration at the SECARB Cranfield Site, Cranfield, Mississippi, USA
Barry Friefeld, Christine Doughty, Lawrence Berkeley National Laboratory; Bruce Cutright, University of Texas; Steve Zakim, Ming Sheu, Timothy Held, Echogen Power Systems, LLC
From Competition to Synergy - Support Geothermal Exploitation by Geological CO₂ Storage
Elena Tillner, Thomas Kempka, Egbert Jolie, Michael Kühn, GFZ German Research Centre for Geosciences
Synergy Benefits in Combining CCS and Geothermal Energy Production
Carsten M. Nielsen, Peter Frykman, Geological Survey of Denmark and Greenland; Finn Dalhoff, Vattenfall Research & Development AB
Session 11D - Risk Management: Contingency Planning and Remediation

Session Chairs: Bill Senior & Rajesh Pawar

CO2 Storage Contingencies Initiative: Detection, Intervention and Remediation of Unexpected CO2 Migration
Scott Imbus, Chevron Energy Technology Co.; Kevin Dodds, BP AlternativeEnergy; Robert Trautz, Electric Power Research Institute; Claus Otto, Shell Global Solutions International; Charles Christopher, CO2Store; Sally Benson, Stanford University

How to Establish CO2 Flow/Concentration Warning Levels Based on the Geochemical Monitoring Baseline: Specific Case of CO2 Storage at Claye-Souilly (Paris Basin)
Natalia Quisel, Stéphane Thomas, VEOLIA Environnement Recherche & Innovation; Jacques Pironon, Philippe de Donato, Judith Saussea, Odile Barres, MAGES group, Université de Lorraine-CNRS; Zbigniew Pokryszka, INERIS, ParcTechnologique Alata

Natural Mitigation of CO2 Leakage Accumulations:
Jean-Charles Manceau, Jérémy Rohmer, Arnaud Réveillère, BRGM

Estimating CO2 Leakage Rate Along a Fault: Model and Field Application
Qing Tao, Steven Bryant, The University of Texas at Austin; David Alexander, The University of Trinidad and Tobago

Session 11E - System Integration III: Other

Session Chairs: Shunsuke Mori & Andrea Ramirez

Evaluation of CO2 Post Combustion Capture Integration with Natural Gas Power Plant and Desalination Co-Generation Plant
Stephen Fadeyi, Hassan Fath, Mohammad Abu-Zahra, Masdar Institute of Science and Technology

Investigating Flexible Carbon Capture Opportunities in the Australian Electricity Market
Yuanfei Zhang, Monh Ho, Dianne Wiley, The University of New South Wales and CO2CRC

Climate Mitigation’s Impact on Global and Regional Electric Power Sector Water Use in the 21st Century
Evan Davies, University of Alberta; Page Kyle, James Dooley, Pacific Northwest National Laboratory

CCS Feasibility Improvement in Industrial and Municipal Applications by Heat Utilisation
Janne Kärki, Eemeli Tstrupari, Antti Arasto, VTT Technical research centre of Finland

Session 11F - Ex Situ Mineralisation of CO2

Session Chair: Millie Basava-Reddi

Integrated Mineral Carbonation Reactor Technology for Sustainable Carbon Dioxide Sequestration: ‘CO2 Energy Reactor’
Rafael Santos, Wouter Verbeek, Jens van Bouwel, Tom Van Gerven, Yiannis Pontikes, KU Leuven; Pol Knops, Keesjan Rijnburger, Innovation Concepts B.V.

Carbon Storage by Mineralisation (CSM): Serpentinite Rock Carbonation Via Mg(OH)2 Reaction Intermediate Without CO2 Pre-Separation
Ron Zevenhoven, Johan Fagerlund, Experience Nduagu, Inês Romão, Åbo Akademi University; Jie Bu, James Highfield, ICES - A*STAR

Assessment of the Energy Requirements for CO2 Storage by Carbonation of Industrial Residues
Renato Baciocchi, Giulia Costa, Daniela Zingaretti, University of Rome Tor Vergata

Carbonation of Activated Serpentine for Direct Flue Gas Mineralization
Mischa Werner, Subrahmaniam Hariharan, Marco Mazzotti, ETH Zurich; Renato Baciocchi, Daniela Zingaretti, University of Rome Tor Vergata

Session 11G - Oxy-Combustion: Large Scale Implementation

Session Chair: Olav Bolland

Initial Operation Results of Oxyfuel Power Plant in Callide Oxyfuel Project
Takahiro Gotou, Terutoshi Uchida Toshihiki Yamada, Tetsuya Hori, IHI Corporation; Chris Spero, CS Energy Ltd.

Young Dong Unit 1 Oxyfuel Feasibility Study and FEED
Michael Maloney, Konrad Kuczynski, Mokesh Kaliyaperumal, Doosan Power Systems; H.P. Kim, Doosan Heavy Industries & Construction

The Air Products–Vattenfall Oxyfuel CO2 Compression and Purification Pilot Plant at Schwarze Pumpe
Vince White, Andrew Wright, Air Products PLC, Stephanie Tappe, Vattenfall Europe Generation AG; Jinying Yan, Vattenfall Research & Development AB

Oxycombustion for Carbon Capture on Coal Power Plants: Advantages, Technical Challenges and Innovative Mitigation Solutions
Nicolas Perrin, Richard Dubettier, Jean-Pierre Tranier, Air Liquide
The Poster Sessions will be held in the Event Hall, as indicated on the floorplan on page 19.

Posters shown here in Blue will be presented in Poster Session A on Tuesday the 20th of November, between 13.40 - 15.40.

Posters shown here in Black, will be presented in Poster Session B on Wednesday the 21st of November, between 13.40 - 15.40.
On the following pages you will find the details of all posters on display at GHGT-11.

Posters listed in **Blue** will be presented in Poster Session A, while those listed in **Black**, will be presented in Poster Session B.

Session A: Tuesday 20th November: 13.40 - 15.40

Session B: Wednesday 21st November: 13.40 - 15.40

### Advances in CO₂ Capture Technology Development

1. **Studies of Ca-Based High Temperature Sorbents for CO₂ Capture**  
   Bjørnar Arstad, Richard Blom, Joanna Prostak, SINTEF

2. **Carbon Dioxide Capture from Flue Gases by Solid Sorbents**  
   Mustafa Abunowara, Libyan Petroleum Institute; Mohammed Elgarni, HTe Purenergy Inc.

3. **Optimizing Solid Sorbents for CCS**  
   Adam Berger, Abhoyjit Bhown, SINTEF

4. **On the Development of Vacuum Swing Adsorption (VSA) Technology for Post-Combustion CO₂ Capture**  
   Anne Anderson, Jasmina Hafizovic Cavka, Aud Spjelkavik, Richard Blom, SINTEF Materials & Chemistry; Amar N. Goswami, Anshu Nanoti; Indian Institute of Petroleum

5. **Efficient and Rapid Screening of Novel Adsorbents for Carbon Capture in the UK IGSSC Project**  
   Stefano Brandani, Enzo Mangano, Maria-Chiara Ferarri, The University of Edinburgh; Magdalena Malgorzata Lozinka, Paul Anthony Wright, Juergen Kahr, Russell Morris, University of St. Andrews; Matthew Crad, Neil McKeown, Cardiff University; Peter Budd, The University of Manchester

6. **Characterisation of an Automated Dual Piston Pressure Swing Adsorption (DP-PSA) System**  
   Daniel Friedrich, Wenli Dang, Stefano Brandani, Institute for Materials and Processes, University of Edinburgh

7. **Post-Combustion CO₂ Capture using Solid Sorbents: 1 MW Pilot Scale Evaluation**  
   Holly Krutka, Sharon Sjostrom, Travis Starns, Cody Wilson, ADA Environmental Solutions

8. **Development of in-Situ CO₂ Capture Coal Utilization Technologies**  
   Shiyong Lin, Hironobu Oshima, Japan Coal Energy Center

   Shu-Yuan Pan, Pen-Chi Chiang, National Taiwan University; Yi-Hung Chen, National Taipei University of Technology; E-E Chang, Taipei Medical University

10. **The Status of the Development Project for the 10 MWe-Scale Dry-Sorbent Carbon Dioxide Capture System to the Real Coal-Fired Power Plant in Korea**  

11. **Dynamic Cyclic Performance of Phenol-Formaldehyde Resin-Derived Carbons for Pre-Combustion CO₂ Capture: An Experimental Study**  
    Susana García, Claudia F. Martin, Jose J. Pis, Fernando Rubiera, Cova Pevida, INCAR-CSIC

12. **Postcombustion CO₂ Capture Adsorbents from Spent Coffee Grounds**  
    Ana Silvia González, Marta G. Plaza, Jose J. Pis, Fernando Rubiera, Cova Pevida, INCAR-CSIC

    Matteo Carmelo Romano, Politecnico di Milano; Isabel Martinez, Ramón Murillo, Instituto de Carboquímica (ICB-CSIC); Dursun Can Ozcan, Hyungwoong Ahn, IMP-SEE, The University of Edinburgh, Richard Blom, SINTEF Material and Chemistry

14. **Alkylamine-Based Adsorbents Synthesized using High Internal Phase Emulsion Technique for Carbon Dioxide Adsorption**  
    Chintana Saiwan, Pailin Muchan, Petroleum and Petrochemical College, Chulalongkorn University; David deMontigny, Petroleum and Petrochemical College, Chulalongkorn University
15. Study of Carbon Dioxide (CO₂) Adsorption for Fossil Fuel Based Power Plant Flue Gas Application using Quaternized Biopolymer
Chintana Saiwan, Nattida Sotthinirandorn, Petroleum and Petrochemical College, Chulalongkorn University; Raphael Idem, Paitoon Tontiwachwuthikul, Teeradet Supap, International Test Centre for CO₂ Capture, University of Regina; Panya Wongpanit, Faculty of Agricultural Product Innovation and Technology, Srinakharinwirot University

16. Effect of Polyethyleneimine Loading into High Internal Phase Emulsion Polymer for Carbon Dioxide Adsorption
Chintana Saiwan, Pacharakhorn Dejburum, Petroleum and Petrochemical College, Chulalongkorn University; Petroleum and Petrochemical College, Chulalongkorn University

17. Comparison of Commercial and New Adsorbent Materials for Pre-Combustion CO₂ Capture by Pressure Swing Adsorption
Joanna, Schell, Nathalie Casas, Dorian Marx, Marco Mazzotti, Institute of Process Engineering ETH Zürich, Zürich, Switzerland; Richard Blom, SINTEF materials and chemistry, Oslo, Norway

18. Nanoparticle-Supported Amine for High Capacity CO₂ Adsorbsents
Fritz Simeon, T. Alan Hatton, Massachusetts Institute of Technology

19. CO₂ Capture by Mesoporous SBA-15 Grafted with 3-Aminopropyl Triethoxysilane in Supercritical Propane
Chung-Sung Tan, Worasaung Klinthong, Chih-Hung Huang, Department of Chemical Engineering, National Tsing Hua University

20. Qualification of the ALKASORB Sorbent for the Sorption-Enhanced Water-Gas Shift Process
Edward Van Selow, Paul Cobden, Eric Van Dijk, Paul Verbraeken, Daniel Jansen, Energy Research Centre of the Netherlands

21. Calcium Looping Process: Oxyfuel Sorbent Regeneration Experimental Validation of a Carbonator Model & Investigation of Sorbent Performance Regenerated under High CO₂ Partial Pressure
Glykeria Varela, Ajay Ramesh Bidwe, Craig Hawthorn, Lucia Bernard, Mariusz Zeiba, Günter Scheffknecht, Uni. Stuttgart/ IFK

22. Development of Amine-Modified Solid Sorbents for Post Combustion CO₂ Capture
Katsunori Yogo, Shingo Kazama, Research Institute of Innovative Technology for the Earth (RITE), Chemical Research and Nara Institute of Science and Technology (NAIST); Tsuyoshi Watabe, Research Institute of Innovative Technology for the Earth (RITE), Chemical Research; Yosuke Nishizaka, Nara Institute of Science and Technology (NAIST)

23. Enhancing Sorption Performance of Solid Amine Sorbents for CO₂ Capture by Additives
Zhonghua Zhang, National Institute of Clean-and-Low-Carbon Energy, and China University of Mining and Technology; Boadong Wang, Qi Sun, National Institute of Clean-and-Low-Carbon Energy; Xiaoliang Ma, Kuwait Institute for Scientific Research and EMS Energy Institute; Yonggang Wang, China University of Mining and Technology

**Advanced Solvents**

24. Evaluation of Amine-Blend Solvent Systems for Post-Combustion Capture Applications
Adewale Adeson, Mohammad Abu Zahra, Masdar Institute of Science and Technology

25. Developments in the CO2CRC UNO Mk 3 Process - a Multi-Component Solvent Process for Large Scale CO₂ Capture
Calre Anderson, Trent Harkin, Abdul Qader, Narry Hooper, CO2CRC; Mihn Ho, The University of NSW

26. Understanding Precipitation in Amino Acid Salts at Process Conditions
Ugochukwu E. Aronu, Innas Kim, SINTEF Materials and Chemistry; Adri Hartono, Department of Chemical Engineering, Norwegian University of Science and Technology

27. Strategic Vapor Suppressing Additives for Ammonia Based CO₂ Capture Solvent
Moetaz Attalla, Stefan Salentinig, Phil Jackson, CSIRO; Ben Ballinger, University of Queensland

Peter Behr, Alexander Tunnat, Andre Maun, Klaus Görner, University Duisburg-Essen
29. **Solvent Selection for Post-Combustion CO₂ Capture**  
Juan Salizer, Urmila, Diwekar, Vishwamitra Research Institute; Kevin Joback, Molecular Knowledge Systems; Adam Beger, Abhoyjit Bhown, Electric Power Research Institute

30. **Synthesis and Characterization of New Absorbents for CO₂ Capture**  
Firoz Alam Chowdhury, Hidetaka Yamada, Takayuki Higashii, Shingo Kazama, Research Institute of Innovative Technology for the Earth (RITE); Yoichi Matsuzaki, Nippon Steel Corporation

31. **CO₂-Binding Organic Liquids Gas Capture with Polarity-Swing-Assisted Regeneration**  
David Heldebrand, Charles Freeman, Feng Zheng, Phillip Keoch, Mark Bearden, Michael Elliot, Pacific Northwest National Laboratory

32. **Screening and Characterization of Advanced Amine Based Solvent Systems for CO₂ Post-Combustion Capture**  
Ali Imran, Adewalw Adeosun, Mohammad Abu Zahra, Masdar Institute of Science and Technology

33. **Oxidative Degradation of AMP/MEA Aqueous Blends**  
Klaus-J Jens, Telemark University College; Teilin Wang, Telemark Technological R & D Institute and Telemark University College

34. **Evaluation of Carbon Dioxide Absorption by Amine Based Absorbent**  
Yasuhiro Kato, Shinji Murai, Daigo Miraoka, Takehiko Muramatsu, Satoshi Sato, TOSHIBA Corporation

35. **Real Time Mechanistic Insights for CO₂ Capture with Liquid Amine Absorbents**  
Pavel Kortunov, Lisa Baugh, David Calabro, Micahel Siskin, Jand Thomann, ExxonMobil Research and Engineering

36. **Absorption Rates and CO₂ Solubility in New Piperazine Blends**  
Le Li, Yang Du, Omkar Namjoshi, Gary Rochelle, Department of Chemical Engineering, University of Texas at Austin; Han Li, State Key Laboratory of Chemical Engineering, Tsinghua University

37. **Modeling Pilot Plant Results for CO₂ Stripping using Piperazine in a Two Stage Flash**  
Tarun Madan, David Van Wagener, Eric Chen, Gary Rochelle, University of Texas at Austin

38. **Ab Initio Study of CO₂ Capture Mechanisms in Monoethanolamine Aqueous Solution: Reaction Pathways from Carbamate to Bicarbonate**  
Yoichi Matsuzaki, Masami Onoda, Nippon Steel Corporation; Firoz Alam Chowdhury, Takayuki Higashii, Shingo Kazama, Research Institute of Innovative Technology for the Earth (RITE)

39. **Location-Specific Technoeconomic Evaluation of a Novel Amine Technology**  
Dale jones, Thomas McVey, Julio Friedmann, Lawrence Livermore National Laboratory

40. **Development of Hindered New Amine Absorbents for CO₂ Capture**  
Shinji Murai, Yasuhiro Kato, Yukishige Maezawa, Takehiko Muramatsu, Satoshi Sato, TOSHIBA

41. **Promoting CO₂ Absorption in Aqueous Amines with Benzylamine**  
Gilles Richner, CSIRO

42. **Lab-Scale Characterization of CO₂ Absorbents Containing Various Amine Species**  
Hiroshi Sato, Kumiko Yoshishiha, Nobuhiko Kubota, Research Laboratory, IHI Corporation; Katsumi Takahashi, IHI Technology Solutions Inc.; Ario Matsumoto, Yasuro Yamanaka, Power Plant Division, IHI Corporation; Yukio Furukawa, Department of Chemistry and Biochemistry, Graduate School of Advanced Science and Engineering, Waseda University

43. **Aqueous 2-Methylpiperazine/Piperazine for Carbon Capture**  
Brent Sherman, Xi Chen, Thu Nguyen, Stephanie Freeman, Gary Rochelle, University of Texas at Austin

44. **Mixed Alkanolamines with Low Regeneration Energy for CO₂ Capture in a Rotating Packed Bed**  
Cheng-Hsiu Yu, Chung-Sung Tan, Department of Chemical Engineering, National Tsing Hua University

45. **Demonstration Test Result of High Pressure Acid-Gas Capture Technology (HiPACT)**  
Koji Tanaka, Yasushi Fujimura, JGC Corporation; Takehiro Komi, INPEX CORPORATION; Torsten Katz, Oliver Spuhl, BASF SE; Erick Contreras, BASF East Asia Headquarters Ltd.

46. **Study on Potential Biphasic Solvents: Absorption Capacity, CO₂ Loading, and Reaction Rate**  
Zhicheng Xu, Shujuan Wang, Changhe Chen, Tsinghua University
47. Effect of Alcohol Chain Length on Carbon Dioxide Absorption into Aqueous Solutions of Alkanolamines
Hidetaka Yamada, Firoz Chowdhury, Kazuya Goto, Takayuki Higashii, Shingo Kazama, Research Institute of Innovative Technology for the Earth; Yoichi Matsuzaki, Nippon Steel Corporation

48. Development of Chemical CO₂ Solvent for High-Pressure CO₂ Capture
Shin Yamamoto, Takayuki Higashii, Shingo Kazama, Chemical Research Group, Research Institute of Innovative Technology for the Earth; Hiroshi Machida, Department of Chemical Engineering, Graduate School of Engineering, Nagoya University; Yuicho Fujioka, Department of Environmental Sciences, International College of Arts and Sciences, Fukuoka Women's University

49. United State National Carbon Capture Center Status
Frank Morton, Roxann Laird, John Northington, Southern Company

50. ZrO₂-Supported CuO Oxygen Carriers for Chemical-Looping with Oxygen Uncoupling (CLOU)
Mehdi Arjmand, Henrik Leion, Chalmers University of Technology, Division of Environmental Inorganic Chemistry; Tobias Mattisson, Anders Lyngfelt, Chalmers University of Technology, Division of Energy Technology

51. Characterization of Spray-Dried NO Oxygen Carrier Supported on Alpha Alumina
Jeom-In Baek, Joong Beom Lee, Tae-Hyoun Eom, Kyeong-Sook Kim, Seung-Ran Yang, Chong Kui Ryu, KEPCO Research Institute

52. Reactor Choices for Chemical Looping Combustion (CLC) – Dependencies on Materials Characteristics
Erin Kimball, W.A.P. van den Bos, W.A.P. van den Bos, TNO; Arnold Lambert, Elodie Comte, IFPEN; Richard Blom, Anita Fossdal, Yngve Larring SINTEF

53. 3D Hydrodynamic Simulation of a Chemical Looping Combustion with Two Interconnected Fluidized Beds
Jian Chang, Kai Zhang, Honggang Chen, Yongpin Yang, North China Electric Power University; Yanjun Guan, China University of Petroleum

54. Operation and scale-Up of Fixed Bed Chemical Looping Combustion
Erin Kimbal, Patricia van der Bos, Arthur Bezuijen, Judith Jahn, Aral Gootheer, Peter van den Broeke, TNO

55. Evaluation of a Highly Reactive and Sulfur Resistant Synthetic Fe-Based Oxygen Carrier for CLC using Gaseous Fuels
Pilar Gayan, Arturo Cabello, Francisco Garcia-Labiano, Alberto Abad, Luis de Diego, Juan Adanez, Miguel Angel Pons, Cristina Dueso, Instituto de Carboquimica- CSIC

56. Coal Chemical-Looping Combustion for Electricity Generation: Investigation for a 250 MWe Power Plant
Yann Le Moullec, Olivier Authier, EDF R&D

57. Chemical-Looping Combustion of Solid Fuels in a 10 kW Reactor System using Natural Minerals as Oxygen Carrier
Carl Linderholm, Anders Lyngfelt, Chalmers tekniska högskola; Cristina Dueso, Instituto de Carboquímica (ICB-CSIC)

58. Chemical Looping for Pre-Combustion CO₂ Capture – Performance and Cost Analysis
Hari Mantripragada, Edward Rubin, Carnegie Mellon University

59. Process Design of a Hydrogen Production Process for Power Generation Based on a Cu-Ca Chemical Loop
Isabel Martinez, Ramon Murillo, Gemma Grasa, Instituto de Carboquimica (Consejo Superior de Investigaciones Científicas); Jose Ramon Fernandez, Juan Carlos Adanades, Instituto Nacional del Carbón

60. Innovative Oxygen Carrier Materials for Chemical Looping Combustion
Tobias Mattisson, Magnus Ryden, Peter Hallberg, Anders Lyngfelt, Dazheng Jing, Ali Hedayati, Chalmers University of Technology; Jasper Van Noyen, Frans Snijkers, VITO-Flemish Institute for Technological Research
61. Chemical-Looping Combustion with Liquid Fuels
Tobias Mattisson, Patrick Moldenhauer, Magnus Ryden, Anders Lyngfelt, Dazheng Jing, Ali Hedayati, Chalmers University of Technology; Bandat Fadhel, Jean-Pierre Ballaguet, Saudi Aramco

Costs (capture related)

62. Cost Analysis for CO₂ Capture Process using Aqueous Ammonia at RIST
Je Young Kim, Kunwo Han, Chi Kyu Ahn, Man Su Lee, Chang Houn Rhee, Hee Dong Chun, RIST

Environmental Impacts of CO₂ Capture

63. Preliminary Studies into the Environmental Fate of Nitrosamine and Nitrmine Compounds in Aquatic Systems
Andy Booth, Eirik Falck da Silva, Odd Gunnar Brakstad, Kolbjørn Zahnlsen, SINTEF Materials and Chemistry

64. The Use of Amine Reclaimer Wastes as a NOx Reduction Agent
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Wesley Peck, Damion Knudsen, Chad Crotty, Charles Gorecki, James Sorensen, EERC; Stefan Bachu, Tyler Hauck, Stephen Talman, Jesse Peterson, Anatoly Melink, Alberta Innovates – Technology Futures

440. Long-Term Behaviour of CO2 Stored in a Large Scale in the Utsira Formation, North Sea, Norwegian Continental Shelf
Van Pham, Inge Tappel, Eva Hallandm Ine Gjeldvik, Tor Eidvin, Rita Rad, Christian Magnus, Wenche Johansen, Fridjof Riis, Norwegian Petroleum Directorate

441. Sub-Seafloor Carbon Dioxide Storage Potential on the Juan de Fuca Plate, Western North America
Jerry Fairley, Center for Advanced Energy Studies and University of Idaho; Robert Podgorney, Center for Advanced Energy Studies and Idaho National Laboratory

442. Characterizing Buoyant Plume Migration Through Domains with Fine-Scale Heterogeneity
Priya Ravi Ganesh, Steven Bryant, Timothy Meckel, University of Texas at Austin

443. The Impact of Mineralogy and Oil:Water Ratios on Estimates of CO2 Storage at the IEA Weyburn-Midale CO2 Monitoring and Storage Project
Ian Hutcheon, Maurice Shevalier, Kyle Durocher, Bernhard Meyer, University of Calgary; John Bloch, Casa Gausalupta

444. Numerical Investigation of the Storage Efficiency Factor for CO2 Geological Sequestration in Saline Formations
Yang Wang, Keni Zhang, Beijing Normal University

Peter D. Warwick, Madalyn S. Blondes, Sean T. Brennan, Margo D. Corum, Matthew Merrill, U.S. Geological Survey

446. Quantification of Practical and Matched CO2 Storage Capacity for Insufficiently Known Reservoirs
Kris Welkenhuysen, Kris Piessens, Geological Survey of Belgium - Royal Belgian Institute of Natural Sciences

447. The First North American Carbon Storage Atlas
Frank Mourits, Natural Resources Canada; Leonardo Beltran, Secretariat of Energy, Mexico; Moises Davila, Federal Commission of Electricity, Mexico; Robert Wright, U.S. Department of Energy;

448. Probabilistic Aggregation of Individual Assessment Units in the U.S. Geological Survey National CO2 Sequestration Assessment
Madalyn Blondes, Ricardo Olea, Lawrence Drew, Peter Warwick, U.S. Geological Survey, Energy Resources Science Center; John Schuenemeyer, Southwest Statistical Consulting

449. Estimation of CO2 Storage Capacity in Porous Media by using X-ray Micro-CT
Yu Liu, Yongchen Song, Hongfei Zheng, Zijian Shen, Bo Su, Dalian University of Technology

**Trapping Mechanisms**

450. CO2 Leakage Prevention by Introducing Engineered Nanoparticles to the In-Situ Brine Behdad Aminzadeh, Doo Chung, David DiCarlo, Steven Bryant, Chun Huh, The University of Texas at Austin

451. Potential Triassic and Jurassic CO2 Storage Reservoirs in the Skagerrak-Kattegat Area
Irfan Baig, Per Aagaard, Caroline Sassier, Jan Inge Faleide, Jens Jahren, Roy H. Gabrielsen, University of Oslo; Manzar Fawad, Norwegian Geotechnical Institute; Lars Henrik Nielsen, Lars Kristensen, Geological Survey of Denmark and Greenland; Per E.S Bergmo, SINTEF Petroleum

452. CO2 Storage from Blast Furnace in the Triassic Sandstones of Lorraine, (Eastern Paris Basin, France): An Experimental Study
Clément Belgodere, Université de Lorraine, CNRS, G2R Laboratory / CREGU; Jérôme Sterpenich, Jacques Pironon, Université de Lorraine, CNRS, G2R laboratory; Jean-Pierre Birat, ArcelorMittal

453. Experimental and Numerical Studies of Density-Driven Natural Convection in Saturated Porous Media with Application to CO2 Geological Storage
Sylvie Chevalier, Tilty Farhana Faisel, Mohamed Sassi, Masdar Institute of Science and Technology

454. 2-D Reactive Transport Modeling of the Fate of CO2 Injected into a Saline Aquifer in the Wabamum Lake Area (Alberta, Canada)
Chantsalmaa Dalkhaa, Maurice Shevalier, Bernhard Mayer, Michael Nightingale, University of Calgary

455. Wettability Behavior of CO2 at Sequestration Conditions
Raheleh Farokhpoor, Ole Torsæter, Norwegian University of Science and Technology; Bård J.A. Bjørkvik; Erik Lindeberg, SINTEF Petroleum Research

456. Trapping Effects of Small Scale Sedimentary Heterogeneities
Peter Frykman, Carsten Nielsen, Niels Bech, GEUS
457. Examination of Methods to Measure Capillary Threshold Pressures of Pelitic Rock Samples
Kei Kawaura, Kohei Akaku, Masanori Nakano, Takashi Takahashi, Shinichi Kirikakehata, JAPEX Technical Division Research Center, Japan Petroleum Exploration Co. Ltd.; Daisuke Ito, Japan Petroleum Exploration Co., Ltd.; Hitoshi Suzuki, Japan CCS Co. Ltd.

458. Ex-Situ Dissolution of CO₂ for Carbon Sequestration
Yuri Leonenko, University of Waterloo

459. Clay Hydration / Dehydration in Dry to Water-Saturated Supercritical CO₂: Implications for Caprock Integrity
John Loring, Todd Schaef, Chris Thompson, Quinn Miller, Jianzhi Hu, David Hoyt, Paul Martin, Eugene Ilton, Andrew Felmy, Kevin Rosso, Pacific Northwest National Laboratory

460. Experimentally Measurements of Threshold Pressure for Modeling Saline Aquifers in Japan
Masaki Ono, Hiroshi Kameya, Kohichi Hosoda, Yotsuo Kamidozono, Hiroyuki Azuma, Oyo Corporation

461. Core Scale Modelling of CO₂ Flowing: Identifying Key Parameters and Experiment Fitting
Desiree Petrilli, Pascal Audigane, BRGM; Ruina Xu, Luo Shu, Tsinghua University

462. Precipitation Kinetics of Sulfate-Bearing Minerals Under Environmental Condition of CO₂ Geological Storage
Peter (Pedro) Rendel, Jiwchar Ganor, Ben-Gurion University of the Negev; Domenik Wolff-Boenisch, University of Iceland; Ittai Gavrieli, Geological Survey of Israel

463. Experimental and Numerical Studies of CO₂ Injection into Saturated Porous Media: Capillary to Viscous to Fracture Fingering Phenomenon
Mohamed Sassi, Amima Islam, Sylvie Chevalier, Masdar Institute of Science and Technology

464. Density Measurement of CO₂ + Deionized Water in Warm Formations by a Magnetic Suspension Balance
Yong Shen, Yi Zhang, Yongchen Song, Weiwei Jian, Yangchun Zhan, Cheng Hu, Dalian University of Technology

465. Containment Impact of Calcite Pathways in the Primary Caprock of CO₂ Storage in a Depleted North Sea Gas Field
Jeroen Snippe, Shell Projects and Technology; Lingli Wei, Shell China Limited; Owain Tucker, Shell Projects and Technology

466. Carbonate Reaction Experiments at Carbonated and Bicarbonated Springs as a Natural Analogue Field of CO₂ Geological Sequestration
Masao Sorai, Munetake Sasaki, National Institute of Advanced Industrial Science and Technology

Tetsuya Suekane, Katuhiro Okada, University of Tokushima

468. Observation of Buoyant Plumes in Countercurrent Displacement: Influence of Local Capillary Trapping – a Bench Scale Experiment
Yuhao Sun, Angelica Hernandez, Steven Bryant, The University of Texas at Austin

469. Simulation Study of Density-Driven Natural Convection Mechanism in Isotropic and Anisotropic Brine Aquifers using a Black Oil Reservoir Simulator
Amir Taheri, Ole Torsæter, NTNU; Dag Wessel-Berg, Sintef Petroleum Research

470. Geochemical Effects of Storing CO₂ in the Basal Aquifer that Underlies the Prairie Region in Canada
Stephan Talman, Ernie Perkins, Stephan Bachu, Alberta Innovates Technology Futures; Andrew Wigston, David Ryan, CanmetENERGY

471. Mineral Migration and Regeneration Reactions in the Two Phase Flow Experiment
Cheng-Hsien Tsai, Chih-Hau Yung, Sinotech Engineering Consultants, Inc; Yuh-Ruey Wang, National Taipei University of Technology, Chung-Hu Chiao, Taiwan Power Company

472. How Rock Mechanical Properties Affect Fault Permeability in Neogene Mudstone?
Shin-Ichi Uehara, Toho University; Miki Takahashi, Geological Survey of Japan, AIST
473. Mineralogical Alterations During Laboratory-Scale Carbon Sequestration Experiments for the Illinois Basin
Lois E. Yoksoilian, Jared T. Freiburg, Shane K. Butler, Peter M. Berger, William R. Roy, University of Illinois (Urbana-Champaign), Prairie Research Institute, Illinois State Geological Survey

474. Density Measurements and SAFT EOS of Supercritical CO$_2$-H$_2$O System for CO$_2$ Geological Storage
Yi Zhang, Yongchen Song, Yong Shen, Weiwei Jia, Yangchun Zhan, Wanli Xing, Cheng Hu, Dalian University of Technology

475. Containment of CO$_2$ in CCS: Role of Caprocks and Faults
John Kaldi, Ric Daniel, Ulrike Schacht, Guillaume Backe, CO2CRC@University of Adelaide; Eric Tenthorey, CO2CRC@Geoscience Australia; Karsten Michael, Jim Underschulz, CO2CRC@CSIRO; Andy Nicol, CO2CRC@GNS

Wellbore Integrity

476. Towards a Frequency Distribution of Effective Permeabilities of Leaky Wellbores
Dean Checkai, Qing Tao, Steven Bryant, University of Texas at Austin

477. Wellbore Permeability Estimates from Vertical Interference Testing of Existing Wells
Sarah Gasda, Uni CIPR; Michael Celia, James Wang, Princeton University; Andrew Duguid, Schlumberger Carbon Services

478. Analysis of Interfacial De-Bonding of Geopolymer Annular Sealing in CO$_2$ Geo-Sequestration Wellbore
Giasuddin Haider, Jay Sanjayan, Swinburne University of Technology; P.Ranjith, Monash University

479. Advanced Cement Integrity Evaluation of an Old Well in the Rousse Field
Matteo Loizzo, Actys BEE; Ulrike Miersemann, Schlumberger Carbon Services; Patrik Lamy, Andre Garnier, Total S.A.

480. Analysis on the Chemical and Mechanical Stability of the Grouting Cement for CO$_2$ Injection Well
Taeehee Kim, Gi-Tak Chae, Hee-Kwon Lee, Seung-Woo Lee, Byung-Woo Yum, Korean Institute of Geoscience and Mineral Resources

481. ULTimateCO$_2$ Project: Field Experiment in an Underground Rock Laboratory to Study the Well Sealing Integrity in the Context of CO$_2$ Geological Storage
Jean-Charles Manceau, Pascal Audigane, Francis Claret, Marc Parmentier, BRGM; Tim J. Tambach, TNO; Fabrizio Gerardi, IGG; Alain Dimier, Olaf Ukelis, Elodie Jeandel, Francis Cladt, EIFFER; Thierry Yalamas, PHIMECA; Christophe Nussbaum, SWISSTOPO

482. Thermodynamic Modeling of Carbonation of Cementitious Materials in Contact with Supercritical CO$_2$
Hiroaki Minoo, Tetsuya Ishida, Yuya Takahashi, University of TOKYO

483. Chemical Impacts of CO$_2$ Flooding on Well Composite Samples: Experimental Assessment of Well Integrity for CO$_2$ Sequestration
Yuki Asahara, Saeko Mito, Ziqiu Xue, RITE; Yuji Yamashita, Kazutoshi Miyashiro, Japan CCS Co, Ltd.

484. Assessment of Well Integrity at Nagaoka CO$_2$ Injection Site Using Ultrasonic Logging and Cement Bond Log Data
Takahiro Nakjima, Ziqiu Xue, RITE; Jiro Watanabe, Yoshihiro Ito, Susumu Sakashita, Geophysical Surveying Co, Ltd

485. Influence of Pressure, CO$_2$ and Chromium-Content of Injection Pipe Steels on the Reliability of a Saline Aquifer Water CCS-Site in the Northern German Basin
Anja Pfennig, Sabrina Sultz, HTW Applied University of Berlin; Axel Kranzmann, BAM Federal Institute of Materials Research and Testing Berlin

486. Corrosion Fatigue Behavior and S-N-curve of AISI 420 Exposed to CCS-Environment Obtained from Laboratory In-Situ-Experiments
Anja Pfennig, Reiner Weigand, Marcus Wolf, HTW Applied University of Berlin; Axel Kranzmann, Claus-Peter Bork, BAM Federal Institute of Materials Research and Testing Berlin

487. Reactive Flow Channelization in Fractured Cement- Implications for Wellbore Integrity
Quinn Wenning, Marc Hesse, Steven Bryant, The University of Texas at Austin; Nicolas Huerta, The University of Texas at Austin and US DOE NETL

488. The Long-Term Corrosion Behavior of Abandoned Wells at CO$_2$ Geological Storage Conditions: (1) Experimental Results for Cement Alteration
Hisao Satoh, Satoko Shimoda, Kohei Yamaguchi, Hiroyasu Kato, Mitsubishi Materials Corporation; YujiYamashita, Kazutoshi Miyashiro, Shigeru Saito, Japan CCS Co., Ltd
489. The Long-Term Corrosion Behavior of Abandoned Wells at CO₂ Geological Storage Conditions: (2) Experimental Results for Casing Steel Corrosion
Shigeki Azuma, Hiroyasu Kato, Mitsubishi Materials Corporation; Kazutoshi Miyashiro, Shigeru Saito, Japan CCS Co., Ltd

490. The Long-Term Corrosion Behavior of Abandoned Wells at CO₂ Geological Storage Conditions: (3) Assessment of Long-Term (1,000-Year) Performance of Abandoned Wells for Geological CO₂ Storage
Kohei Yamaguchi, Hiroyasu Kato, Satoko Shimoda, Mitsubishi Materials Corporation; Michael Stenhouse, Wei Zhou, Alexandro Papafotiou, INTERA Incorporated; Yuji Yamashita, Kazutoshi Miyashiro, Shigeru Saito, Japan CCS Co., Ltd.

491. Corrosion Studies on Casing Steel in CO₂ Storage Environments
Xiaolong Zhang, John Zevenbergen, Tjirk Benedictus, TNO

Other

492. IEAGHG Research Networks, Past Achievements and Future Focus
Toby Aiken, Ameena Camps, Samanatha Neades, Ludmilla Basava-Reddi, Tim Dixon, IEAGHG

Developments in Other Storage Options for CO₂

Basalts and other Low Permeability Reservoirs

493. Experimental Studies on In-Situ CO₂, Mineral Storage: Presentation of a Novel Plug Flow Reactor
Iwona Galeczka, Domenik Wolff-Boenish, Sigurdur Gilason, University of Iceland

Coal Beds

494. Safety Assessment of CO₂ Storage in Coal-Bearing Formation
Sohei Shimada, Yukiya Sakou, The University of Tokyo

Mineralisation

495. Impact of Alkalinity Sources on the Life-Cycle Energy Efficiency of Mineral Carbonation Technologies
Abigail Kirchofer, Jennifer Wilcox, Adam Brandt, Stanford University; Sam Krevo, Imperial College; Valentina Prigiobbe, University of Texas at Austin

496. Experimental Studies on Mineral Sequestration of CO₂ with Buffer Solution and Fly Ash in Brines
Qi Liu, Mercedes Maroto-Valer, University of Nottingham

497. Density Functional Theory Calculations of the Interaction of Olivine with Water
Valentina Prigiobbe, University of Texas at Austin; Dong-Hee Lim, Ana Suarez-Negreira, Jennifer Wilcox, Stanford University

498. Silicate Carbonation in Supercritical CO₂ Containing Dissolved H₂O: an In-Situ High Pressure X-Ray Diffraction Study
HT Schaef, QRS Miller, CJ Thompson, JS Loring, ME Bowden, BW Arey, BP McGrail, KM Rosso, Pacific Northwest National Laboratory

499. Tracing Carbon: Natural Mineral Carbonation and the Incorporation of Atmospheric vs. Recycled CO₂
Amy Stephen, Gawen Jenkin, Daniel Smith, University of Leicester; Mike Styles, Jon Naden, BGS; Adrian Boyce, Scottish Universities Environmental Research Centre; Melanie Leng, University of Leicester and NERC Isotope Geosciences Laboratory; Ian Millar, NERC Isotope Geosciences Laboratory

500. Transformations of Sulfides During Aqueous Carbonation of Oil Shale Ash
Kadriann Tamm, Rein Kuusik, Mai Uibu, Juha Kallas, Tallinn University of Technology

501. Carbon Capture and Fixation using Lime-Containing Wastes: The Influence of Aqueous Phase Composition on Ca Dissolution from Oil Shale Ash
Mai Uibu, Rein Kuusik, Tallinn University of Technology

502. CO₂ Mineralisation: Concept for Co-Utilization of Oil Shale Energetics Waste Streams in CaCO₃ Production
Olga Velts, Mai Uibu, Juha Kallas, Rein Kuusik, Tallinn University of Technology

503. Dissolution of Activated Serpentine for Direct Flue Gas Mineralization
Subrahmanian Harirahan, Mischa Werner, Marco Mazzotti, ETH Zurich; Daniela Zingaretti, Renato Baciocchi, University of Rome Tor Vergata
Ocean Storage

504. Exposure Experiments of Geochemical Reference Samples to Carbon Dioxide
Nobuo Tsurushima, Namiha Yamada, Masahiro Suzumura, National Institute of Advanced Industrial Science and Technology (AIST)

505. Effects of Seawater Acidification Induced by CO₂ on Microbial Processes on Dissolved Organic Matter
Namiha Yamada, Nobuo Tsurushima, Masahiro Suzumura, National Institute of Advanced Industrial Science and Technology (AIST)

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506. Numerical Analysis of Storage Potentials for CO₂ Micro-Bubble Storage (CMS)
Takashi Hitomi, Kenichiro Suzuki, Obayashi Co.; Takumi Shidahara, NEWJEC Inc.; Masayuki Yamaura, Dia Consultants Co.; Masanori Tozawa, Asano Taiseikiso Engineering Co.; Masahiko Tagami, Kawasaki Geological Engineering Co.; Hiroshi Wada, Engineering Advancement Association of Japan

507. Numerical Study on Field-Scale Behavior of Carbon in CO₂ Micro Bubble Storage (CMS)
Satoru Miyoshi, Takashi Hitomi, Obayashi Corporation; Hiroshi Wada, Engineering Advancement Association of Japan; Kaoru Inaba, Takenaka Corporation; Masayuki Yamaura, Dia Consultant

Takuya Nakashima, Toru Sato, University of Tokyo; Masayuki Inui, Mitsubishi Heavy Industries, Ltd

509. Storage Potential and Economic Feasibility for CO₂ Micro-Bubble Storage (CMS) in Japan
Takumi Shidahara, NEWJEC Inc.; Tadahiko Okumura, Hideaki Miida, Engineering Advancement Association of Japan (ENAA); Masato Shimoyama, Obayashi Corporation; Norifumi Matsushita, Oyo Corporation; Takashi Yamamoto, Kawasaki Geological Engineering Co. Ltd; Takeshi Sasakura, Kaijima Corporation; Toyokazu Ogawa, Taisei Corporation

510. A Numerical Simulation Study for the Distributed CCS
Toshiyuki Tosha, GSJ/AIST

511. The Newly Ecological Concrete Reducing CO₂ Emissions Below Zero Level
Ichiro Yoshioka, Daiaku Obata, Hideo Nanjo, The Chugoku Electric Power Co., Inc; Kosuke Yokozeki, Takeshi Torichigai, Kaijima Corporation; Minoru Morioka, Takayuki Higuchi, Denki Kagaku Kogyo Co., Ltd

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Cement

512. Exergy Comparison of CO₂ Capture by Oxy-Combustion and by Antisublimation on a Cement Plant
Denind Clodic, EREIE-SAS

513. Integrating Calcium Looping CO₂ Capture with the Manufacture of Cement
Charles Dean, Nick Florin, Paul Fennell, Thomas Hills, Imperial College London

Iron and Steel

514. Experimental Studies of Ammonia Solution with Additives for Suppression of Ammonia Vaporization in the Ammonia Based CO₂ Capture Process
Chi-Kyu Ahn, Kunwoo Han, Man Su Lee, Je Young Kim, Hee Dong Chun, RIST; Yoori Kim, Jong Moon Park, POSTECH

515. Costs and Potential of Carbon Capture and Storage at an Integrated Steel Mill
Antii Arasto, Eemeli Tsupari, Janne Kärki, VTT Technical Research Centre of Finland; Miika Sihvonen Jarmo Liila, Ruukki Metals Oy

516. Application of Sorption Enhanced Water Gas Shift for Carbon Capture in Integrated Steelworks
Matteo Gazzani, Giampaolo Manzolini, Matteo Romano, Politecnico di Milano

517. Steel Industries in Japan Achieve Most Efficient Energy Cut-Off Chemical Absorption Process for Carbon Dioxide Capture from Blast Furnace Gas
Mikihiro Hayashi, Tomohiro Mimura, NIPPON Steel Engineering Co., Ltd

518. Development of PSA System for the Recovery of Carbon Dioxide and Carbon Monoxide from Blast Furnace Gas in Steel Works
Hitoshi Saima, Yasuhiro Mogi, Takashi Haraoika, JFE Steel Corp.

Refineries

519. Performance and NOx Emissions of Refinery Fired Heaters Retrofitted to Hydrogen Combustion
Mario Ditarantom Rahul Anantharaman, Torleif Weydahl, SINTEF Energy Research

520. CO₂ Capture from Oil and Gas Operations
Karl Gerdes, Cliff Lowe, Babatunde Oyenekan, Chevron Energy Technology Co.

Other

521. Investigation into Optimal CO₂ Concentration for CO₂ Capture from Aluminium Production
Anette Mathisen Morten C. Melaaen, Tel-Tek and Telemark University College; Henriette Sørensen, Tel-Tek
522. Deployment of CCS in Industrial Applications in the EU – Timing, Scope and Coordination
Johan Rootzén, Filip Johnsson, Chalmers University of Technology

Niels Berghout, Takeshi Kuranochi, Machteld van den Broek, Andrea Ramirez

**CCS Technology Assessment and System Integration**

524. Techno-Economic Evaluation of Processes for Oxygen and Water Deep Removal from the CO₂ Product Stream
Zeina Abbas, Mohammad Abu Zahra, Toufic Mezher, Masdar Institute of Science and Technology

525. IEAGHG Investigation of Extraction of Formation Water from CO₂ Storage
Ryan Klapperich, Robert Cowan, Charles Gorecki, Guoxiang Liu, Jordan Bremer, Yevhen Holubnyad, Nicholas Kalenze, Damion Knudsen, EERC; Ludmilla Basava-Reddi, IEAGHG; Andrea McNemar, U.S. Department of Energy

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530. CO₂ Capture Processes: Novel Approach to Benchmarking and Evaluation of Improvement Potentials
Rahul Anantharam, Kristin Jordal, SINTEF Energy Research; Truls Gundensen, NTNU

531. Exergy Analysis for Ultra-Supercritical Power Plant
Sandhya Hasti, Andy Aroonwilas, Amornvadee Veawab, University Of Regina

**Integrated CCS Systems**

532. Design and Analysis of CO₂ Networks
Ahmed Alhajaj, Nilay Shah, Imperial College London

533. On Methods for Maturity Assessment of CO₂ Capture Technologies
Hamidreza Bakhtiyari-Davijany, DNV

534. Perspectives of CO₂ Value Chains on Distributed Energy Systems for Gas Industry
Susumu Nishio, Takuto Ishihi, Hiromichi Kameyama, Tokyo Gas Co, Ltd; Ziqiu Xue, RITE

535. Assessment of Low Carbon Energy Technologies: Fossil Fuels and CCS
Andrea Ramirez, Utrecht University; Bhavik Bakashi, Ohio State University; Edgar Hertwich, NTNU

**Need for Flexibility**

536. Dynamic Modelling and Validation of Post Combustion CO₂ Capture Plants in Australian Coal-Fired Power Stations
Mai Bui, Indra Gunawan, Vincent Verheyen, Monash University; Erik Meuleman, Paul Feron, CSIRO

537. Market Driven Operation: Flexible Operating Mechanisms for Post Combustion Capture
Earl Goetheer, Robert de Kler, TNO

Charles Kang, Adam Brandt, Louis Durlofsky, Stanford University

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526. Making CCS Pay for Itself: Storage Strategies in Geopressed/Geothermal Aquifers
Reza Ganjdanesh, Steven bryant, Gary Pope, Kamy Sepehrnoori, The University of Texas at Austin

527. Economic Evaluation of Ship-Based CCS with Availability
Youngkyun Seo, Daejun Chang, Korea Advanced Institute of Science of Technology; Jung-Yuel Jung, Cheol Huh, Seong-Gil Kang, Korea Ocean Research & Development Institute

528. Costs and Performance of Advanced Zero Emission Systems of IGCC with CCS in Japan
Koji Tokimatsu, Shigeki Tsuboi, Junichi Iritani, Masaki Onozaki, The Institute of Applied Energy

529. Optimization and Cost Evaluation of Integrated Aqueous Ammonia Capture with Mineralisation using Recyclable Salts for Distributed CCS
Xiaolong Wang, Mercedes Maroto-Valer, University of Nottingham

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522. Deployment of CCS in Industrial Applications in the EU – Timing, Scope and Coordination
Johan Rootzén, Filip Johnsson, Chalmers University of Technology

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Charles Kang, Adam Brandt, Louis Durlofsky, Stanford University

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Risk Assessment

539. Integrated Risk Assessment for CCS
Matt Gerstenberger, Rob Buxton, Annemarie Christopherson, Andy Nicol, GNS Science and CO2CRC; Guy Allinson, Wanwan Hou, CO2CRC and University of New South Wales; Greg Leamon, CO2CRC and Geoscience Australia

540. Common Themes in Risk Evaluation Among Eight Geosequestration Projects
Ken Hnottavange-Telleen, Schlumberger Carbon Services

541. Risk Based Qualification and Verification of Large-Scale CO2 Absorption Processes
Tore Myhrvold, Erik T. Hessen, Hamidreza Bakhtiary-Davijany, Det Norske Veritas AS

542. Identification of Hazards and Environmental Impact Assessment for an Integrated Approach to Emerging Risks of CO2 Capture Installations
Nicola Paltrinieri, Valerio Cozzani, University of Bologna; Leo Breedveld, 2B Consulenza Ambientale; Jill Wilday, Health and Safety Laboratory

Atsuko Tanaka, Yasuhide Sakamoto, Takeshi Komai, National Institute of Advanced Industrial Science (AIST)

Whole System LCA Studies

544. Full Chain Analysis and Comparison of Alternative Gas-Fired Power Plants with CO2 Capture and Storage with Clean Coal Alternatives
Zhenggang Nie, Anna Korre, Sevket Durucan, Imperial College London

545. Life-Cycle GHG Emission Factors of Final Energy in China
Lixue Jiang, Xunmin Ou, Linwei Ma, Zheng Li, Weidou Ni, Tsinghua Univeristy

546. Environmental Performance Tool for CCS Chains
Joris Koorneef, Anouk Florentinus, Ruut Brandsma, Ecofys; Arjan van Horssen, Toon van Harmelen, Utrecht University; Andrea Remirez, Alireza Talaei, TNO; Arjan Plomp, Jeroen van Deurzen, Koen Smekens, ECN

547. Environmental Assessment of Coal-Fired Oxyfuel Power Plants - Cryogenic vs. Membrane-Oxygen Production
Peter Markewitz, Andrea Schreiber, Petra Zappm Josefine Marx, Research Centre Juelich

Other

548. Developing Framework for Multi-Criteria Analysis of CCS A Standardized Approach to the Assessment of CCS Projects
Jana Jakobsen, Mona Mølnvik, Grethe Tangen, SINTEF Energy Research

Transport and Infrastructure Development

CO2 Quality Issues

549. Effect of SO2 and NO2 on Corrosion and Solid Formation in Dense Phase CO2 Pipelines
Arne Dugstad, Bjørn Morland, Malgorzata Halseid, Institute for Energy Technology

Sigurd Weidemann Løvseth, Geir Skaugen, H.G. Jacob Stang, Jana P. Jakobsen, Øivind Wilhelmsen, SINTEF Energy Research; Roland Span, Robin Wegge, Ruhr-Universität Bochum

551. Accurate Measurements of CO2-Rich Mixture Phase Equilibria Relevant for CCS Transport and Conditioning
H.G. Jacob Stang, Sigurd Weidemann Lavseth, Sigmund Ø. Starset, Bjarne Malvik, Håvard Reksted, SINTEF Energy Research

Hubs and Transport Networks

552. An Integrated Approach for Risk Assessment of CO2 Infrastructure in COCATE Project
Todd Flach, Knut Kvien, Semere Solomon, Det Norske Veritas; Oswaldo Morales Napoles, Corina Hulsbosch-Dam; Mark Spruijt, TNO

553. CO2 Transport Solutions in the Skagerrak / Kattegat Region
Ragenhild Skagestad, Anette Mathisen, Hils Henrik Eidrup, Hans Aksel Haugen, Tel-Tek

554. Dynamics of Carbon Dioxide Transport in a Multiple Sink Network
Jérémy Veltin, Stefan Belfroid, TNO

Pipelines

555. Experimental Investigation of CO2 Outflow from High Pressure Reservoirs
Mohammad Ahmad, Luuk Buit, DNV-KEMA; Corina Hulsbosch-Dam, Mark Spruijt, TNO

556. PVTx Properties of a Two-Phase CO2 Jet from Ruptured Pipeline
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