Comparisons of winds from satellite SAR, WRF and SCADA to characterize coastal gradients and wind farm wake effects at Anholt wind farm

Hasager, Charlotte Bay; Ahsbahs, Tobias Torben; Badger, Merete; Hansen, Kurt Schaldemose; Volker, Patrick

Publication date:
2018

Document Version
Peer reviewed version

Link back to DTU Orbit

Citation (APA):

General rights
Copyright and moral rights for the publications made accessible in the public portal are retained by the authors and/or other copyright owners and it is a condition of accessing publications that users recognise and abide by the legal requirements associated with these rights.

• Users may download and print one copy of any publication from the public portal for the purpose of private study or research.
• You may not further distribute the material or use it for any profit-making activity or commercial gain
• You may freely distribute the URL identifying the publication in the public portal

If you believe that this document breaches copyright please contact us providing details, and we will remove access to the work immediately and investigate your claim.
Comparisons of winds from satellite SAR, WRF and SCADA to characterize coastal gradients and wind farm wake effects at Anholt wind farm

Charlotte Hasager
Tobias Ahsbahs
Merete Badger
Kurt S. Hansen
Patrick Volker

News on satellite SAR

Vindkraftnet meeting, Ørsted, 9 April 2018

DTU Wind Energy
Department of Wind Energy
Content

- Anholt wind farm
- Wind speed data
- Coastal wind speed gradient
- Wind farm wake

- Satellite SAR news
Anholt wind farm in Kattegat

Anholt wind farm 2013
Wind speed data

- SCADA: 01.2013 – 06.2015 (2.5 years, 10 minute)
- Envisat ASAR: 08.2002 – 04.2012 (10 years)
- Sentinel-1: 12.2014 – 05.2017 (3 years)
- WRF: 01.2002 – 12.2017 (16 years, hourly)
**SCADA**

Exclude SCADA data when wind turbines are not grid connected or are not producing power during a complete 10-minute period or is curtailed.

The remaining periods are applicable for analysis after a final examination of the power curve.

Satellite SAR wind data archive at DTU

- 30,000+ ENVISAT ASAR scenes (2002-2012)
- 100,000+ Sentinel-1 A/B SAR scenes (2014->)

https://satwinds.windenergy.dtu.dk/
WRF

• The total simulated period covers 28 years from 1990 to 2017.

• The computational domain consists of three nests with an 18 km, 6 km and 2 km grid spacing.

• The outermost domain is forced by ERA-Interim Reanalysis. Using Yonsei University Scheme Planetary Boundary Layer scheme.

SAR and WRF mean wind speed at 10 m
ANHOLT OFFSHORE WIND FARM

- Permanent red light
- Flashing white light

Row A

Ørsted
Wind conditions

Criteria

• Wind direction between 245° and 275°
• Above cut-in wind speed
• Data available for all turbines at Row A
SAR vs. WRF

WRF (2002 to 2012) and WRF collocated with SAR.
The maximum deviation of mean wind speeds from the two WRF data sets is below 0.5%.
SAR vs. WRF vs. SCADA

Wind speed variation between North and South turbines at Row A

Table 3: Sample size and difference between most Northern and Southern turbines $\Delta U_{N,S}$ (three turbine location averaged).

<table>
<thead>
<tr>
<th></th>
<th>SAR</th>
<th>WRF SAR</th>
<th>WRF</th>
<th>SCADA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples N [-]</td>
<td>72</td>
<td>72</td>
<td>10524</td>
<td>4625</td>
</tr>
<tr>
<td>$\Delta U_{N,S}$ [m/s]</td>
<td>0.92</td>
<td>1.02</td>
<td>0.98</td>
<td>0.95</td>
</tr>
<tr>
<td>$\Delta U_{N,S}/U_{15}$ [%]</td>
<td>8.8</td>
<td>10.3</td>
<td>9.8</td>
<td>8.7</td>
</tr>
</tbody>
</table>

$$\Delta U_{N,S} = \sum_{i=A28}^{A31} U_i - \sum_{i=A01}^{A03} U_i$$
Wind farm wake analysis using SAR only
Two horizontal transects (East and West)
Before wind farm construction

![Diagram showing wind speed variation before construction.](image)
After wind farm construction

![Graph showing wind speed variations after wind farm construction]

- **$U_{10}$ [m/s]**
- **Distance [kmN]**
- **N=14**
- **wind farm**
- **island**
Difference (East – West) and ± one std.dev.

Turbines/km

Trouble [m/s]

ΔU_{10}[m/s]

distance [kmN]

Envisat 2002-2012

Sentinel-1 2014-2017

before WF

after WF

N_{before}=35

N_{after}=14

wind farm

island
Applications of satellite winds for the offshore wind farm site Anholt

Tobias Ahsbahs¹, Merete Badger¹, Patrick Volker¹, Kurt S. Hansen¹, Charlotte B. Hasager¹

¹Department of Wind Energy, Technical University of Denmark, Roskilde, 4000, Denmark

Correspondence to: Tobias Ahsbahs (ttah@dtu.com)

https://www.wind-energ-sci-discuss.net/wes-2018-2/
Satellite SAR wind news
Global wind atlas

http://science.globalwindatlas.info/science.html
DTU Wind Energy satellite data station

Processed wind maps:
Define Area Of Interest (AOI)

AOI: Westermost Rough
Time period: Entire archive
➢ 1522 images

Format of single netCDF file

https://satwinds.windenergy.dtu.dk/
Ease of use

Westermost Rough example:
• More than 1500 single images
  – 1500 coordinate systems
  – 62GB of data

• Different image coverage
  – Full coverage
  – Partial coverage
  – Subsequent images

• Quantitative studies: Filtering data e.g. for wind direction
  – Data format makes this cumbersome
Solution

• Single netCDF with “time series” of SAR wind fields

• Select AOI on the order of 25 km by 25 km
• Make a UTM coordinates (meters)
  – Nearest neighbour (accept up to 250m shift)
  – Only full coverage of AOI => constant sampling
  – Keep all information
• Implementation in python using xarray
• Output: netCDF file format

For the example:
• 1500 file to 1 file
• 1500 irregular grids to 1 UTM grid
• 62GB to 500MB (15min calculation)
Mean wind maps and coastal gradient study

- Consistent sampling is important for wind speed gradients
- No borders between images

Mean wind speed from Envisat
Left: All wind directions (445 images)
Right: Images with wind directions between 240 and 300 degrees (77 images)
Wind speeds before and after wind farm construction

Left: All wind maps before the wind farm showing mean wind speed (Envisat ASAR)
Right: All wind maps after the wind farm showing mean wind speed (Sentinel-1)
What is this good for?

Fast and easy in:
- Local reprocessing
- Filtering and selecting
- Debugging of analysis

Easily integrate other data sources:
- Can be used for validation and verification on offshore wind speeds
Acknowledgements

We would like to acknowledge:

• Ørsted and partners for granting access to data from the Anholt wind farm,
• Johns Hopkins University Applied Physics Laboratory and the National Atmospheric and Oceanographic Administration (NOAA) for the use of the SAROPS system,
• ESA for providing public access to data from Envisat ASAR,
• Copernicus for providing public access to data from Sentinel-1.