Heat of Absorption of CO2 in Aqueous Solutions of DEEA, MAPA and their Mixture

Arshad, Muhammad Waseem; von Solms, Nicolas; Thomsen, Kaj; Svendsen, Hallvard F.

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GHGT-11
Conference Programme

11th International Conference on Greenhouse Gas Control Technologies

CCS: Ready to Move Forward

18th - 22nd November 2012
Kyoto International Conference Center - Japan
GHGT-11

Conference Programme

11th International Conference on Greenhouse Gas Control Technologies

CCS: Ready to Move Forward

18th - 22nd November 2012
Kyoto International Conference Center - Japan

www.ghgt.info • ghgt11@ghgt.info
As you can imagine, a lot of preparation and work goes into the establishment of the GHGT conferences, and a large part of this work is conducted by the Steering Committee. The Steering Committee is comprised of a mix of representatives from the hosts; in the case of GHGT-11, RITE, and the conference custodians, IEAGHG.

The Steering Committee is co-chaired by Prof. Kaya from RITE and Mr Gale from IEAGHG, and under their leadership the committee has arranged the conference, with assistance from the Technical Programme Committee (TPC) who worked from the Expert Review Panel suggestions to formulate the technical programme.

Some committee members perform dual roles, such as Prof. Yamaji and Mr Dixon, who co-chaired the TPC, and Mrs Twinning, who sits on the Steering Committee and acts as secretariat for the TPC.
Welcome

The Steering Committee would like to take the opportunity to welcome you to the 11th International Conference on Greenhouse Gas Control Technologies, and to the beautiful city of Kyoto. As you are no doubt aware, the GHGT conference series has established itself as the premier international platform for the presentation of cutting edge research and the latest developments in CO₂ Capture and Storage technologies, and you are part of it.

When the series started in 1992, CCS was very much a novel concept with limited research at the laboratory scale underway around the world. Having seen a significant technological development in recent years, CCS is now at the phase where large demonstration projects operate around the world, which will be followed by commercial deployment.

To facilitate demonstration and deployment, developments are still needed in the areas of CO₂ capture, transportation, storage and the integration of these components, both in terms of reliability and efficiency. Legal and regulatory frameworks, funding, and communication with stakeholders on CCS will all require consideration in the surrounding political and financial environments.

This unique situation, with significant technological developments awaiting the final breakthroughs in the areas outlined above, led to the theme for the conference:

**CCS: Ready to Move Forward.**

Building on Previous Success

Since its 1992 inception, the conference has grown from strength to strength, and we are happy to see this trend continuing for this 11th event. With recent global economic conditions, there was a fear that delegate numbers and attendance would drop, but despite this, and the more remote location for many potential participants, it would appear that GHGT-11 has held its place, and continues to be the conference of choice for many researchers. It is anticipated that GHGT-11 will attract between 1200 and 1400 delegates, demonstrating this continued success.

GHGT-10, held in Amsterdam in 2010 held a very successful exhibition where delegates were able to get in touch with the exhibitors’ technologies and experiences, and enter into free discussions relating to these technologies.

GHGT-11 will also hold an exhibition, to facilitate technology suppliers to get in touch with researchers again, and hopefully overcome barriers for widescale deployment, forge new relationships and partnerships and move CCS technology forward.

Social Programme

The social programme will comprise of a Welcome Reception and registration on Sunday the 18th of November, and a Conference Dinner on Wednesday the 21st of November. More information on this can be found on page 10.
Meet the Organisers

About RITE

The Research Institute of Innovative Technology for the Earth (RITE) was established in 1990 as a centre of excellence to conduct research on technologies for mitigating global warming, by the joint efforts of the government of Japan and Japanese industries.

The direction of its research activities is in line with the concept of the “New Earth 21” plan proposed by the Japanese government which envisages stabilisation of carbon dioxide concentrations in the atmosphere by developing long term innovative technologies for substantial reduction of carbon dioxide emissions.

RITE focusses its attention mainly on the following three areas:

• Bio-refinery technologies for transforming cellulose into biofuels,
• Technologies for carbon dioxide capture and storage (CCS), and
• Scenario studies on future paths toward low carbon society.

RITE has already conducted an experiment in 2003-04 of storing 10,000 tons of CO₂ in the subsurface at a depth of one thousand meters in Nagaoka, a city in Northern Japan, which provided a wealth of useful information on the behavior of CO₂ stored deep underground.

Recognising the international nature of global warming studies, RITE has been conducting research with intense collaboration with international institutions such as IIASA and DOE in USA.

RITE also hosted the second International Conference on Carbon Dioxide Removal (ICCDR-2) in 1994 and GHGT-6 in 2002 both in Kyoto.

About IEAGHG

The IEA Greenhouse Gas R&D Programme (IEAGHG) is an international collaborative research programme established in 1991 as an Implementing Agreement under the International Energy Agency (IEA).

The primary role of IEAGHG is to be an informed source of impartial information on greenhouse gas mitigation options. This is achieved by the instigation and management of research studies, technological evaluations, and maintenance of a series of international research networks that serve as a platform for academics, researchers and industrial parties to share information and experiences and to discuss new developments.

IEAGHG studies and evaluates technologies that can reduce greenhouse gas emissions derived from the use of fossil fuels. The Programme aims to provide its members with definitive information on the role that technology can take in reducing greenhouse gas emissions.

IEAGHG takes pride in being an informed but unbiased source of technical information on greenhouse gas mitigation.

The programme’s main activities are:

• To evaluate technologies aimed at reducing greenhouse gas emissions,
• To help facilitate the implementation of potential mitigation options,
• To disseminate the data and results from evaluation studies, and
• To help facilitate international collaborative research, development and demonstration activities (R,D&D).
Technical Programme Committee and Expert Review Panel

The Technical Programme Committee (TPC) is responsible for the content, organization and programming of all the conference technical programme for GHGT-11. Over 1200 abstracts were received, and the initial task of evaluating these fell to the Expert Reviewers. These consisted of over 140 internationally recognised experts from 16 countries, and each abstract was independently reviewed by at least 2 experts.

The TPC evaluated these reviews, made decisions on the selection of papers, and allocated them to sessions. This task was extremely intensive. The organisers would like to thank both the TPC and the Expert Reviewers for their outstanding and diligent work; without them, there would be no technical programme for you to enjoy.

The TPC was greatly assisted by Mrs Siân Twinning who carried out the TPC secretariat duties.

The TPC are listed here, but the Expert Review Panel is too extensive to list in a printed programme, they are thanked all the same and they are listed with gratitude on the conference website:

www.ghgt.info.
General Information

Cloakroom & Luggage Facilities

The Kyoto International Conference Center has 2 cloakrooms on the ground floor where luggage may be left. All personal belongings must be collected by the end of the day.

Emergency Contact Numbers

While we will ensure that every aspect of the conference runs without a hitch, if for any reason you are in need of emergency assistance, the following numbers should be used while in Japan.

Police: 110
Fire Service / Ambulance: 119

Public Transport - Getting Around Kyoto

The Kyoto International Conference Center has its own stop on the Karasuma Line, and the stop is Kokusaikaikan (K01) Station. Kyoto’s subway system is quick and convenient, and most areas are accessible using the subway. There are two lines, one running North-South; the Karasuma Line, and one running East-West; the Tozai Line. Included in your registration is a 5 day pass for the subway, valid for travel from Sunday the 18th of November to Thursday the 22nd of November.

GHGT-11 Blog and Twitter Hashtag

For the first time, a GHGT conference has its own dedicated blog site and pre-determined Twitter Hashtag. The Blog will be regularly updated with interesting points raised for discussion, and will hopefully generate a lively debate.

Please use #GHGT11 in your tweets, so that all tweets can be easily and quickly found and read. We may even use some of these in the Conference Summary Brochure.

The Blog can be found at www.ghgt-blog.org and is a Wordpress blog, so either download the Wordpress app to comment on the move, or alternatively, view the blog online, and click the Follow link for new posts to be delivered to your email inbox.

Wireless Internet

Wireless LAN will be available in the main lobby and outside the conference rooms while in the Kyoto Conference Center.

Language & Translation

All presentations, plenary, keynote and technical, will be in English, however a subsidy has been made by Global Industrial and Social Progress Research Institute (GISPRI) for simultaneous translation of the plenary, keynote and closing sessions into Japanese.

This money has been donated specifically to fund this, and sits outside of the funding for the conference, and is not paid for in any way by delegate registration fees or sponsorship.

The organisers would like to take this opportunity to thank GISPRI for this facility, and explain a little about the organisation.

GISPRI was established as a public interest corporation on December 1, 1988, under the provisions of Article 34 of the Civil Code and the authorization of the Minister of International Trade and Industry.

Their objective is to conduct research in a broad spectrum of issues related to global resources, environment, international regimes, industry, economy, culture and society, based on its awareness that the role and responsibility of Japan in the international community has been mounting in tandem with Japan’s increasing economic and social presence. GISPRI also seeks to present policy proposals based on its research and surveys for both domestic and international entities, while promoting exchange of information and ideas to help contribute to the prosperity of the global society.

More information is available at www.gispri.or.jp

Orizuru (Folded Crane)

This Orizuru created by Japanese traditional origami paper, is the same one seen flying in the short video screened at the Opening Session.

The production of the video is also specifically funded by GISPRI.
Chair & Presenter Guidelines

Information for Session Chairs

Please take a moment to identify the session you are chairing or co-chairing and identify its location using the conference centre map shown on page 19. Please ensure that you arrive at your session room before the session commences, to allow the technical assistants to explain any specific functionality of the room and to allow session speakers to make themselves known to you.

Information for Speakers in an Oral Session

Again, using the map shown on page 19, please ensure you arrive at your designated session room with plenty of time to spare to ensure that you are familiar with the presentation and AV equipment in the room, and make your presence known to the session chairs.

Each presentation in the technical parallel sessions is allocated 15 minutes for the presentation, and 5 minutes for subsequent questions. All presenters are asked to stick to their allocated time, as the smooth running of the conference relies on strict adherence to the time schedule. The session chair will notify you of how your allocated time is progressing, and will manage the time allocated to questions.

Presenters are asked to upload their presentations no later than the day before your scheduled talk; note that if you are due to present on Monday the 19th, you will be required to upload your presentation on Sunday the 18th at the registration and welcome reception.

Information for Poster Presenters

Presenters of posters are required to locate their allocated poster board and ensure that their poster is mounted by the end of Monday in preparation for the poster sessions on Tuesday and Wednesday.

The event hall will be open between 09.00-17.30 on Monday the 19th of November for presenters to mount their poster. You will be provided with push pins to allow you to mount your poster, and these will be available from the administration desk within the poster hall.

For confirmation of board numbers, please see poster board allocations in the poster session details on pages 42-79. The posters must remain on display until Thursday afternoon as the posters will be accessible during lunch and breaks as well as during the dedicated sessions.

To facilitate discussions and conversations with the poster authors, there are 2 poster sessions scheduled, for further information, please see the poster floorplan and session details from pages 40 onwards.

Posters should be removed during the lunch break on Thursday the 22nd of November. Any posters remaining after 14.00 on this day will be disposed of. Unfortunately the organisers are not able to accept any responsibility to store or return to authors posters that remain on display past this deadline.

Greenman Award, 2012

The GHGT conference series has a tradition of making an award to an individual whose vital contributions towards progressing the CCS technologies, and enhancing our understanding of the process of mitigating greenhouse gas emissions, is recognised.

The 2012 Greenman Award recipient has been identified, and the award will be made at the conference dinner on Wednesday the 21st.

Former recipients of this prestigious award are:

Meyer Steinberg; 1996
Wim Turkenburg; 1996
Yoichi Kaya; 1996
Olav Kårstad; 2006
William D. Gunter; 2008
Howard Herzog; 2010
Peter Cook; 2010
Social Programme

The GHGT-11 Steering Committee have organised a 2-part social programme for the conference, commencing with a Welcome Reception, and concluding with the Conference Dinner.

Welcome Reception, Sponsored by the Global CCS Institute

The Welcome Reception will run alongside the conference registration on the evening of Sunday the 18th of November, at the Hotel Granvia Kyoto.

The Hotel Granvia Kyoto, Registration & Welcome Reception, Sunday 18th November, 17.30 - 21.00

The Registration and Welcome Reception opens from 17.30 until 21.00 on the 18th of November. Any delegate who is unable to attend the reception can obtain their badge and delegate pack each morning at the conference venue.

The Welcome Reception gives delegates a chance to listen to a few select speakers, welcoming you all to the conference and to Kyoto itself. Delegates will also have ample opportunity for networking, to reacquaint with old contacts, and forge new relationships for the future.

The reception will include a welcome address by John Gale of IEAGHG. This will be followed by addresses by the Kyoto Prefectural Governor and the Kyoto City Mayor. Brad Page of the Global CCS Institute will then address the delegates which will be followed by a traditional Kagami-Biraki Ceremony. This involves a ceremonial mallet being used to break the seal of a Japanese Sake barrel.

The delegate pack will also include your 5-day Kyoto subway pass, so be sure to keep this safe as it will facilitate easy travel between the conference venue, your hotel and the beautiful city of Kyoto.
Conference Dinner

The Conference Dinner for GHGT-11 will be held in the Westin Miyako Hotel Kyoto, which stands on the Higashiyama Hills, to the East of the city, overlooking the beautiful ancient capital. Please use your subway pass to reach the hotel which is located close to the subway Keage (T09) station. The use of buses or taxis is not recommended due to heavy traffic.

The Conference Dinner is traditionally the highlight of the social programme, and this year it promises to be no different. The relaxed evening provides ample opportunities to reflect on the previous 3 days of successful presentations, and to indulge in a spot of local culture. It also provides a relaxed environment in which to unwind a little and continue to network with colleagues and contacts old and new.

There will be a few short presentations and speeches to accompany the dinner, and you are encouraged to come along and celebrate the success of the conference.

The Conference Dinner will also be the point at which the Greenman Award is presented for GHGT-11.

GHGT-11 Student Reception

As with previous GHGT events, the Student Reception enables students to meet and discuss what they have heard with their peers, as well as selected industry experts to help to build the blocks for their future careers within CCS and to forge new connections and business contacts.

The GHGT-11 Student Reception will be held in the Banquet Hall Swan of the Kyoto International Conference Center on the evening of the 20th of November, between 18.00 and 20.00.

Invitations to this event will be restricted to students of the GHGT-11 Student Mentoring Programme, IEAGHG International CCS Summer School Alumni, invited students registered for GHGT-11 and selected experts from industry and academia, chosen to encourage student-expert networking and collaborations.

The evening will include an informal introduction and welcome to the students on behalf of IEAGHG, a keynote presentation from an industry expert and further networking with refreshments available.
Plenary Sessions & Keynote Speakers

Monday 19th November, 09.00 - 11.00
Chair: Dr. Kelly Thambimuthu, Chair of IEAGHG ExCo
Welcome Addresses:
Professor Yoichi Kaya, President, RITE
Graduating from the University of Tokyo in 1957, Professor Kaya joined RITE in 1998 as Director General and became the President in 2011. He specialises in system engineering in the fields of energy and environment, and has a particular interest in global warming issues.

Mr Koichi Akaishi, METI
Mr Akaishi is the Deputy Director General for Global Environmental Affairs at METI. In a long and impressive career history, he has held several other Director level positions within METI, as well as for JETRO based in Brussels. He graduated with an LLB from the University of Tokyo, and will give a welcome address on behalf of the host government.

Keynote Talks:
‘Aiming for True Harmony between Energy and the Environment’
Mr Atsutoshi Nishida, Chairman of the Board, TOSHIBA.
Mr. Nishida joined Toshiba Corporation in 1975, and following assignments that included serving as Senior Vice President of Toshiba Europe and President of Toshiba America Information Systems, he was appointed President and Chief Executive Officer of Toshiba in 2005.

‘International Progress on CCS: Current Status and Recommendations for the Future’
Mr Brad Page, CEO, Global CCS Institute
Prior to his role at the Institute, Brad served as CEO of the Energy Supply Association of Australia, and also served as an active member of the Australian Government Business Roundtable on Climate Change, the CSIRO Energy Transformed Flagship Advisory Committee, and the Australian Government Energy White Paper High-Level Consultative Committee.

‘CCS Projects are Becoming Reality - the USA Demonstration Program’
Dr Jay Braitsch, Senior Advisor, Office of Fossil Energy USDOE.
Jay has worked in various program offices including fossil, renewable, nuclear and energy efficiency. Current activities focus on a variety of cost-reduction CO₂ capture/utilisation technologies, as well as safe and permanent CO₂ storage. Jay earned a BS in Electrical Engineering from Cornell University, and a PhD in Systems Engineering from Ohio State University.

Tuesday 20th November, 08.30 - 09.20
Chair: Mr. John Gale, General Manager, IEAGHG
Technical Plenary Speakers
‘A Global Vision for CCS - Revisiting the IEA CCS Roadmap’
Mr. Juho Lipponen, Head of CCS Unit, IEA
Juho manages a team of six specialists analysing various aspects of CCS, from technical and economic issues to policies, incentives and regulatory frameworks. Prior to joining the IEA, Mr Lipponen worked for the European power industry federation, Eurelectric, as Head of the Energy Policy and Power Production Unit.

‘The Global Gas Supply Revolution - Scale, Cost and the Implications for CCS’
Dr. Francis O’Sullivan, Executive Director, Energy Sustainability Challenge programme, MIT
Frank’s research interests span a range of topics related to energy systems and energy economics. His current work is focused on the energy-water nexus, and on unconventional oil and gas resources, particularly the production dynamics and associated economics of North America shale plays. Prior to joining MIT, he acted as a consultant with McKinsey & Company.
Wednesday 21st November, 08.30 - 09.20
Chair:  Mr. Tim Dixon, Manager: CCS & Regulatory Affairs, IEAGHG

Technical Plenary Speakers
‘GHGT 101: Carbon Storage in Japan’

Dr. Kozo Sato, Director, Frontier Research Centre for Energy and Resources, The University of Tokyo

Studying at the University of Tokyo, and Stanford University, Dr. Sato gained first his B.E. degree, then a Ph.D. in the Petroleum Engineering Department. He went on to work for the Teikoku Oil Company, before joining the University of Tokyo, first as an associate professor, then a full professor, where he remains as Director of the Frontier Research Centre for Energy and Resources.

‘Deployment of CO₂ Capture Technology in Energy Intensive Industry - Challenges Ahead: A Case Study for the Steel Industry’

Henk Reimink, Executive Director, Energy Sustainability Challenge Programme, World Steel Association

Henk joined the World Steel Association in November 2008 being accountable for all activities on Safety and Health, manufacturing processes and systems in the iron and steel industry value chain and Climate Change mitigation techniques as well as a global regulatory overview.

Thursday 22nd November, 08.30 - 09.20
Chair:  Mr. John Gale, General Manager, IEAGHG

Technical Plenary Speakers
‘Overview and Recent Developments on CO₂ Transport Infrastructure’

Chris Hendriks, Managing Consultant, Ecofys

Chris Hendriks is an international consultant on sustainable energy. He received his PhD in 1994, with a thesis on CO₂ removal from coal-fired power plants. He was an initiator of the ICCDR conference series which later merged to form the GHGT conference series. He works as an advisor in the field of CCS, renewables and energy efficiency for both government and private organisations.

‘Beyond Kyoto - More Effective Framework for Climate Change’

Keigo Akimoto, Chief Researcher and Group Leader of the Systems Analysis Group, RITE

Keigo holds a Ph.D. and is a guest professor of the Graduate School of Art and Science, University of Tokyo, and a lead author of Working Group III of the Intergovernmental Panel on Climate Change (IPCC) for the 5th assessment reports. He is also a member of several advisory committees on energy and environmental policy for Japanese government.
Final Panel Discussion and Closing Session

**Final Panel Discussion,**

*Thursday 22nd November, 14.00 - 15.30*

*‘As a Countermeasure to Global Warming - Best Mix on Energy Portfolio and Enhancing International Cooperation’*

The final panel discussion for GHGT-11 will be chaired by Professor Kenji Yamaji, and will address the topic above by discussion with a panel of leading experts.

**Panelists:**

- Juho Lipponen, Head of CCS Unit, IEA, France
- James Edmonds, Laboratory Fellow and Chief Scientist, Joint Global Change Research Institute, PNNL, USA
- Jiang Kejun, Director for Energy System Analysis and Market Analysis Center, Energy Research Institute, China
- Takeo Kikkawa, Professor, Graduate School of Commerce and Management, Hitotsubashi University, Japan
- Yoshiharu Tachibana, Research Advisor, Central Research Institute of Electric Power Industry, CRIEPI, Japan

**Closing Session,**

*Thursday 22nd November, 15.30 - 16.00*

This session will be co-chaired by Mr John Gale and Professor Yoichi Kaya, representing the co-hosts of the GHGT-11 conference.

The closing session of a GHGT conference traditionally consists of notes of thanks being presented, and a simple conclusion of key points and themes that have emerged over the past few days technical presentations. Reflections on advances, and developments will be highlighted, and the conference will be formally called to a close.

The last part of the closing session will comprise of an invitation, made by the hosts of GHGT-12 which will be held in 2014.

The new hosts will make a short presentation on their home venue, and invite delegates to return in 2 years to continue to maintain the strong name of the GHGT Conference Series. A short video will be shown, which will showcase the host city, and give delegates a taste of what to expect in 2014.
# Conference Programme at a Glance

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Session Theme Key

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- Integrated Systems
- Industrial Sources
- Public Perception
- Negative CO₂ Emissions
- Panel Discussion
- Demonstration
- Utilisation of CO₂
- Legal Issues
- Policy
- Commercial Issues
- Transport
- Education
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<td>Novel Systems</td>
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<td>Education</td>
</tr>
<tr>
<td>Public Perception: Communication Activities &amp; Experiences</td>
<td>Oxy-Combustion: CO₂ Processing Unit</td>
<td>Trapping Mechanisms: Geochemical</td>
<td>Transport &amp; Infrastructure</td>
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<tr>
<td>Public Perception: Social Science Research</td>
<td>Pre-Combustion: Technology</td>
<td>Trapping Mechanisms: Capillarity &amp; Heterogeneity</td>
<td>Other Underground Storage Options</td>
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<tr>
<td>Risk Management: Contingency Planning &amp; Remediation</td>
<td>System Integration III: Other</td>
<td>Ex-Situ Mineralisation of CO₂</td>
<td>Oxy-Combustion: Large Scale Implementation</td>
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Exhibition Information

The GHGT-11 exhibition aims to facilitate networking between technology suppliers and researchers, and provides an opportunity for partnerships and agreements to be forged for the future. Sponsors are also allocated a booth in the exhibition hall.

The Exhibition will be held in the Banquet Hall Sakura, located close to the main hall.

Sponsors, Supporters and Organisers Booths

- S-01 IEAGHG
- S-02 Research Institute of Innovative Technology for the Earth (RITE)
- S-03 GLOBAL CCS INSTITUTE
- S-04 Schlumberger Carbon Services
- S-05 Hitachi, Ltd.
- S-06 TOSHIBA CORPORATION
- S-07 MITSUBISHI HEAVY INDUSTRIES, LTD.
- S-08 Gassnova / TCM
- S-09 JX Nippon Oil & Energy Corporation
- S-10 JGC CORPORATION
- S-11 Japan Petroleum Exploration Co., Ltd. (JAPEX)
- S-12 CHIYODA CORPORATION
- S-13 IHI
- S-14 Supporters

Exhibiting Companies and Organisations Booths

- E-01 Central Research Institute of Electric Power Industry (CRIEPI)
- E-02 Japan CCS Co., Ltd.
- E-03 KOREA ELECTRIC POWER CORPORATION (KEPCO)
- E-04 CO₂ Capture Project
- E-05 New Energy and Industrial Technology Development Organization (NEDO)
- E-06 Greenhouse Gases: Science and Technology
- E-07 CARBON MANAGEMENT CENTER (CMC)
- E-08 VATTENFALL
- E-09 International Institute for Carbon-Neutral Energy Research (I²CNER), Kyushu University
- E-10 Petroleum Technology Research Centre
- E-11 Nordic CCS Competence Centre NORDICCS / International CCS Research Centre BIGCCS

Venue:
Banquet Hall Sakura
Conference Floorplan and Room Details

The GHGT-11 conference will utilise 7 different rooms for the parallel streams of the technical sessions, and the layout of the Kyoto international Conference Center can be seen on the maps below.

\textit{TS} Indicates the location of Technical Sessions

Stream A: Main Hall, First Floor
Stream B: Room A, Second Floor
Stream C: Room B-1, Second Floor
Stream D: Room D, First Floor
Stream E: Room B-2, Second Floor
Stream F: Room C1, First Floor
Stream G: Room E, First Floor

Room K is the PC Preview Centre, where oral paper presenters can upload their presentations.
Session 1A - Storage Capacity
Session Chairs: Sally Benson & Zique Xue
Estimating the Supply and Demand for Deep Geologic CO$_2$ Storage Capacity Over the Course of the 21st Century: A Meta-Analysis of the Literature
James Dooley, Joint Global Change Research Institute; Pacific Northwest National Laboratory

Comprehensive Assessment of Offshore Storage Options in The Netherlands
Filip Neele, Cor Hofstee, Rob Arts, Vincent, Vandeewiejjer, Manuel Nepveu, Johan ten Veen, Frank Wilschut, TNO

Illustrating the Estimation of CO$_2$ Storage Capacity for a Hypothetical Injection Site
Guy Allinson, Wanwan Hou, Peter Neal, CO2CRC and University of New South Wales; John Kaldi, CO2CRC and University of Adelaide; Lincoln Paterson, CO2CRC and CSIRO

CCU&S via Stacked Storage—Case Studies from CO2EOR Basins of the United States
Susan Hovorka, David Carr, Stuart Coleman, Khandaka Zahid, Gordon Smith, Rebecca Smyth, Lesli Wood, The University of Texas at Austin

Session 1B - Post - Combustion: Solvent Pilots
Session Chairs: Prachi Singh & Takayuki Higashii
Solvent Development in Post Combustion CO$_2$ Capture-Selection Criteria and Optimization of Solvent Performance and Environmental Impact
Karl Anders Hoff, Eirik Falck da Silva, Inna Kim, Andreas Grimstvedt, SINTEF

A Guide to Evaluate Solvents and Processes for Post-Combustion CO$_2$ Capture
Paul Mathias, Satish Reddy, Arnold Smith, Kash Afshar, Fluor Corporation

Advances in Development of CO$_2$ Capture Solvent
Paul-Emmanuel Just, Cansolv Technologies Inc

Pilot Plant Results with Piperazine
Eric Chen, Tarun Madan, Paul Nielsen, Darschan Sachde, Lynn Li, Gary T. Rochelle, The University of Texas at Austin

Session 1C - Negative CO$_2$
Session Chairs: Debo Adams
Global Potential for Biogas Production with CCS
Joris Koornneef, Pieter van Breevoort, Paul Noothout, Chris Hendriks, Luchien Luning, Ecofys; Ameena Camps, IEAGHG

The Techno-Economic Potential of Integrated Gasification Co-Generation Facilities with CCS, Going from Coal to Biomass
Hans Meerman, Andrea Ramirez, Wim Turkenburg, Andre Faaij, Utrecht University

Incentivising BECCS in Indonesia

Outdoor Prototype Results for Direct Atmospheric Capture of Carbon Dioxide
Geoffrey Holmes, Kenton Heidel, Matthew Henderson, Paul Klavins, Kevin Nold, Arvinder Singh, David Keith, Carbon Engineering

Session 1D - Technology Assessment I: Cost and Risk
Session Chairs: Kevin McCauley & Howard Herzog
Risk Assessment and Management for CO$_2$ Capture and Transport Facilities
Angunn Engebø, Jens Garstad, Hamish Holt, Nada Ahmed, DNV

Techno-Economics of CCS in Oil Sands Thermal Bitumen Extraction: Comparison of CO$_2$ Capture Integration Options
Irene Bolea, CIRCE; Guillermo Ordorica-Garcia, Mehr Nikko, Alberta Innovates - Technology Futures; Michiel Carbo, Energy Research Centre of the Netherlands

Examining CCS Deployment Potential in China via Application of an Integrated CCS Cost Curve
Robert Dahowski, Casie Davidson, Pacific Northwest National Laboratory; Xiaochun Li, Ning Wei, Chinese Academy of Sciences

Potential Cost of Leakage from Geologic Sequestration in the Michigan Basin
Melisa Pollak, Jeffrey Bielicki, Elizabeth Wilson, University of Minnesota; Catherine Peters, Princeton University; Jeffery Fitts, Brookhaven National Lab

Session 1E - Techno-Economic Comparisons
Session Chairs: Jay Braitsch & John Davison
Post Combustion Capture on Natural Gas Combined Cycle Plants: A Technical and Economic Evaluation of Retrofit, New Build and the Application of Exhaust Gas Recycle
Desmond Dillion, EPRI
Performance and Costs of CO₂ Capture at Gas Fired Power Plants
Neil Smith, Geoff Miller, Richard Gadsden, Indran Aandi, Parsons Brinckerhoff Ltd; John Davison, IEAGHG

Integrated Techno-Economic and Environmental Assessments of Amine-Based Capture for Different CO₂ Concentration Gases
Xiangping Zhang, Norwegian University of Science and Technology; Amy Brunsvold, Erik Hognes, Jana Jokobsen, Simon Roussanaly, SINTEF Energy Research

Comparison of Costs for Natural Gas Power Generation with CO₂ Capture
Philippe Mathieu, Olav Bolland, NTNU

Session 1F - Wellbore Integrity
Session Chairs: Stefan Bachu & Samantha Neades

Pre-Injection Baseline Data Collection to Establish Existing Wellbore Leakage Properties
Andrew Duguid, Robert Busch, Schlumberger Carbon Services; William Carey, Los Alamos National Laboratory; Michael A. Celia, James Wang, Princeton University; Nikita Chugunov, T.S. Ramakrishnan, Schlumberger-Doll Research; Viki Stamp, True Oil LLC; Sarah Gasda, Integrated Petroleum Research, Uni Research

Cement Sheath Integrity for CO₂ Storage – An Integrated Perspective
Axel-Pierre Bois, CurisTec; Siavash Ghabezloo, Jean Sulem, Ecole des Ponts; Manh-Huyen Vu, André Garnier, Jean-Benoit Laudet, Total

Geomechanical Behavior of Wells in Geologic Sequestration
William Carey, George Zvoloski, Kayla Lewis, Sharad Kelkar, Los Alamos National Laboratory

Development of Reacted Channel during flow of CO₂-Rich Water along a Cement Fracture
Nicolas Huerta, The University of Texas at Austin and National Energy Technology Laboratory; Quinn Wenning, Marc Hesse, Christina Lopano, The University of Texas at Austin; Brian Strazisar, National Energy Technology Laboratory

Session 1G - Industrial Sources
Session Chairs: Stanley Santos & Eemeli Tsupari

Outline of Course 50
Shigeki Tonomura, Nippon Steel & Sumitomo Metal Corporation

Application of Advanced Technologies for CO₂ Capture from Industrial Sources
Matteo Carmelo Romano, Politecnico di Milano; Rahul Anantharaman, SINTEF Energy Research; Antti Arasto, VTT; Hyungwoong Ahn, Maria-Chiara Ferarri, Imp-See, University of Edinburgh; Jan Wilco Dijkstra, ECN; Dulce Boavida, LNEG - Laboratório Nacional de Energia e Geologia

Techno-Economic Study of an Integrated Steelwork Equipped with Oxygen Blast Furnace (OBF) and CO₂ Capture
Lawrence Hooey, Swerea MEFOS; Andrew Tobiesen, SINTEF; Jeremy Johns, Tata Steel UK Consulting Ltd; Stanley Santos, IEAGHG

Temperature Dependence of Heat Integration Possibilities of an MEA Scrubber Plant at a Refinery
Viktor Andersson, Thore Bersntsson, Chalmers University of Technology; Per-Åke Franck, CIT Industriell Energi

Technical Session 2

Session 2A - CO₂ Injectivity
Session Chairs: Charles Gorecki & Karsten Michael

Snøhvit CO₂ Storage Project: Assessment of CO₂ Injection Performance through History Matching of the Injection Well Pressure over a 32-Month Period
Ji Quan Shi, Claire Imrie, Caglar Sinayuc, Sevket Durucan, Anna Korre, Imperial College; Ola Eiken, Statoil

Experimental and Numerical Study of the Effects of Halite Scaling on Injectivity and Seal Performance during CO₂ Injection in Saline Aquifers
Giacomo Bacci, Anna Korre, Sevket Durucan, Imperial College London

A New Tool to Predict Injection Well Numbers for a Total Injection Rate and Given Formation Properties
Ehsan Azizi, Yildiray Cinar, Guy Allison, The University of New South Wales and CO2CRC, Karsten Michael, CO2CRC and CSIRO

Can We Overcome Thermo-Elastic Limits on CO₂ Injection Rates in Horizontal Wells?
Zhiyuan Luo, Steven Bryant, The University of Texas at Austin
Session 2B - Post-Combustion: Solvent Alternatives

Session Chairs: Peter Ragden & Bernd Schallert

Amine Blends Using Concentrated Piperazine
Le Li, Xe Chen, Yang Du, Stephanie Freeman, Okmar Namjoshi, Thu Nguyen, Alexander Voice, Qing Xu, Gary Rochelle, University of Texas at Austin; Han Li, Tsinghua University

Energy Efficient Solvents for CO₂ Absorption from Flue Gas: Vapour Liquid Equilibrium and Pilot Plant Study
Prachi Singh, IEAGHG; W. P. M. Van Swaaij, Wim Brilman, University of Twente

A Novel Reactive 4-Diethylamino-2-Butanol Solvent for Capturing CO₂ in the Aspect of Absorption Capacity, Cyclic Capacity, Mass Transfer, and Reaction Kinetics
Paitoon Tontiwachwuthikul, Zhiwu Liang, Raphael Idem, University of Regina and Hunan University; Teerawat Sema, Abdulaziz Naami, University of Regina, Canada

Amino Acids Salts for CO₂ Capture at Flue Gas Temperatures
Steven Chiao-Chien Wei, Graeme Puxty, Paul Feron, CSIRO Energy Technology

Session 2C - Demonstration Projects: Storage

Session Chairs: Sue Havorka & Ryozo Tanaka

CCS Large-Scale Demonstration in Japan
Masanori Abe, Shigeru Saito, Daiji Tanase, Yoshihiro Sawada, Yoshiro Hiramai, Yoshihiko Motoyama, Japan CCS Co., Ltd.

The In Salah CO₂ Storage Project: Lessons Learned and Knowledge Transfer
Philip Ringrose, Statoil ASA; Allan S. Mathieson, Iain Wright, BP Alternative Energy; Faycal Selama, In Salah Gas

Gorgon CO₂ Injection Project - 2012 Update
John Frontczak, Gorgon Project

CO₂ Storage in the Depleted Pi8-4 Gas Field Offshore the Netherlands (the ROAD project)
Rob Arts, Cor Hofstee, Vincent Vandeweijer, Maarten Pluymakers, Daniel Loeve, TNO; Andreas Kopp, E.ON Gas Storage GmbH; Willem-Jan Plug, TAQA Energy BV

Session 2D - Technology Assessment II: Operational Flexibility

Session Chairs: Jim Dooley & Angunn Engebø

Operating Flexibility of Power Plants with CCS
Luca Mancuso, Rosa Domenichini, Noemi Ferrari Foster Wheeler; John Davison, IEAGHG

CO₂ Sequestration at Material Rates: Inherent Limits and Engineering Solutions
Steven Bryant, The University of Texas at Austin

Optimal CO₂ Capture Operation in an Advanced Electric Grid
Stuart Cohen, Michael Webber, Gary Rochelle, The University of Texas at Austin

Composing the Whole CCS System Including CO₂ Buffer
Haruhiro Suzuki, Kyuro Sasaki, Yuichi Sugai, Kyushu University

Session 2E - Membranes

Session Chairs: Teruhiko Kai & May-Britt Hägg

CO₂ Capture by Sub-Ambient Membrane Operation
David Hasse, Sudhir Kulkarni, Ed Sanders, Elizabeth Corson, Air Liquide Delaware Research & Technology Center; Jean-Pierre Tranier, Air Liquide R&D-Centre de Recherche Claude Delorme

Theoretical and Experimental Investigations of N2-Selective Membranes
Jennifer Wilcox, Ekin Ozdogan, Panithita Rochana, Stanford University

Poly (Amidoamine) Dendrimer Containing Polymeric Membrane for Preferential CO₂ Separation over H₂ - Interplay Between CO₂ Separation Properties and Morphology
Ikuo Taniguchi, Teruhiko Kai, Shuhong Dua, Shingo Kazama, Research Institute of Innovative Technology for the Earth

Pd-Membranes on Their Way Towards Application for CO₂ Capture
Frans van Berkel, Daniel Jansen, ECN; Andreas Goldbach, Hengyong Xu, DCIP; Chunnhai Jiang, Chuanyong Hao, IMR; John Morund, SINTEF; Etienne Soutif, TECHNIP; Bai Song, BP

Session 2F - Modelling: Nanoscale to Core Scale

Session Chairs: Anna Korre & Andrew Cavanagh

Nanosized CO₂ Droplets Injection for Stable Geological Storage
Suguru Uemura, Yohei Matsui, Atsuto Noda, Shohji Tsushima, Shuichiro Hirai, Tokyo Institute of Technology

Molecular Dynamics Simulations of the CO₂/Water/Silica Wettability at Different Pressures
Shinya Tsuji, Makoto Kunieda, Yungfeng Liang, Toshifumi Matsuoka, Kyoto University; Satoru Takahashi, Japan Oil, Gas and Metals National Corporation (JOGMEC)

Pore Scale Models for Imbibition of CO₂ Analogue Fluids in Etched Micro-Model Junctions using Micro-Fluidic Experiments and Direct Flow Calculations
Edo Boek, Emily Chapman, Jianhui Yang, John Cranshaw, Imperial College London
Prediction of CO$_2$-Brine-Quartz Contact Angles with Molecular Dynamics Computations
Stefan Iglauer, Curtin University; Manu Matthews, Fernando Bresme, Imperial College London

Session 2G - Industrial Sources
Session Chair: Wilfred Maas
Aqueous Ammonia Capture Integrated with Ex-Situ Mineralisation using Recyclable Salts for Industrial CCS
Xiaolong Wang China Huaneng Clean Energy Research Institute; Mercedes Maroto-Valer, University of Nottingham

The Calcium Looping Process for Low CO$_2$ Emission Cement and Power
Matteo Carmelo Romano, Maurizio Spinelle, Stefano Campanari, Stefano Consolini, Politecnico di Milano; Giovanni Ciniti, Maurizio Marchi, Natale Pimpinelli, CTG - Italcentimenti Group
CO$_2$ Recovery from Industrial Hydrogen Facilities and Steel Production to Comply with European Emission Regulations:
Bernd Holling, Christine Kandziora, Alfred Bolkart, Linde AG
Oxy-Fuel Retrofitting of Fuel Oil Fired Refinery Heaters – a Two-Step Experimental Approach
Morten Seljeskog, Mario Ditaranto, SINTEF Energy Research

Technical Session 3

Session 3A - Environmental Impacts of CO$_2$ Storage
Session Chairs: Jun Kita & Tim Hill
Evaluation of Dissolved CO$_2$-Induced Metals Mobilization in Groundwater using a Controlled Release Experiment
Robert Trautz, EPR; Liange Zheng, Yuxin Wu, Charuleka Varadharajan, Nicolas Spycher, Susan Hubbard, Jens Birkholzer, Lawrence Berkeley National Laboratory; John Pugh, Southern Company Services; Dennis Newell, Los Alamos National Laboratory
Laboratory Experiments and Field-Study of a Marine Natural Analogue for Potential Seepage from CO$_2$ Storage Sites in Aquatic Environments
Giorgio Caramann, Mercedes Maroto-Valer, The University of Nottingham

Potential Environmental Impacts of CO$_2$ Leakage from Study of Natural Analogue Sites in Europe
Fotini Ziougou, Vasiliki Gemen, Nikolaos Koukouzas; Hellas Institute; Davide de Angelis, Simone Libertini, Stan Beaubien, Salvatore Lombardi, Universita di Roma ‘La Sapienza’; Julie West, David Jones, Patricia Coombs, T.S. Barlow, British Geological Survey; M. Kruger, Bundesanstalt für Geowissenschaften und Rohstoffe
A Novel Experimental Release of CO$_2$ in the Marine Environment to Aid Monitoring and Impact Assessment
Jerry Blackford, Plymouth Marine Laboratory

Session 3B - Post-Combustion: Two-Phase Solvents
Session Chairs: Jasmin Kemper & Masaki Iijima
Selection and Characterization of Phase-Change Solvent for CO$_2$ Capture: Precipitating System
Inna Kim, Sholeh Ma’mum, SINTEF Materials and Chemistry
Overall Process Analysis and Optimization for CO$_2$ Capture from Coal Fired Power Plants Based on Phase Change Solvents Forming Two Liquid Phases
Ulrich Liebenthal, Alfons Kather, Hamburg University of Technology; Diego Pinto, Julianna Monteiro, Hallvard Svendsen, Norwegian University of Science and Technology
Precipitating Carbonate Solvent Process for CO$_2$ Capture
Geoff Stevens, Kathryn Mumford, Kohei Endo, Dimple Quyn, Hendy Thee, Kathryn Smith, Sandra Kentish, University of Melbourne; Clare Anderson, Barry Hooper, Abdul Qadar, CO2CRC
Robert Moene, Lodl Schoon, Frank Geuzenbroek, Shell Global Solutions International B.V; Jiri van Streef Shell (Petroleum Mining) Co. Ltd (NZ)

Session 3C - Demonstration Projects: US Regional Carbon Sequestration Partnerships
Session Chairs: John Litynski & Masanori Abe
Three Million Metric Ton Monitored Injection at the SECARB Cranfield Project - Project Update
Susan Hovorka, The University of Texas at Austin
Early Operational Experience at a One-Million Tonne CCS Demonstration Project, Decatur, Illinois, USA
Robert Finlay, Scott Frailey, Hannes Leetaru, Illinois State Geological Survey; Scott Martsteller, Schlumberger Carbon Services
Evaluating the Suitability for CO₂ Storage at the FutureGen 2.0 Site, Morgan County, Illinois, USA
Alain Bonneville, Tyler Gilmore, Vince Verneul, Delphine Appriou, Bruce Bjornstad, Jack Horner, Frank Spane, Battelle Pacific Northwest Laboratories; Mark Kelley, Jackie Gerst, Neeraj Gupta, Kaitlin McNeil, Mark Moody, FutureGen Industrial Alliance Inc.

Overview of the Bell Creek Combined CO₂ Storage and CO₂ Enhanced Oil Recovery Project
John Hamling, Charles Gorecki, Edward Steadman, John Harju, University of North Dakota EERC

Session 3D - Panel Discussion: CCS in Developing Asia
An overview of the Asian Development Bank’s efforts to promote CCS in the PRC and Southeast Asia, as part of a comprehensive plan to promote clean energy deployment in the region. Highlighting the role of CCS within PRC’s overall energy security and decarbonizing strategy, and presenting ADB’s CCS project portfolio in PRC.
Chairman: Ashok Bhargava, Energy Division ADB
Panelists:
Annika Seiler, Finance Specialist, ADB
Pradeep Tharakan, Climate Change Specialist, ADB
Tong Yiying, Datang International Power Generation Corporation Limited,
Usman Pasarai, LEMIGAS,
Witsarut Thungsuntonkhun, Dept of Mineral and Fuels, Thailand,
Le Van Luc, Ministry of Industry and Trade, Vietnam

Session 3E - Enhanced Hydrocarbon Recovery I
Session Chairs: Sandeep Verma & Kozo Sato
Flue Gas Injection for CO₂ Storage and Enhanced Coalbed Methane Recovery: Mixed Gas Sorption and Swelling Characteristics of Coals
Amer Syed, Sevket Durucan, Ji-Quan Shi, Anna Korre, Imperial College London
Description of a CO₂ Enhanced Coalbed Methane Field Trial Using a Multi-Lateral Horizontal Well
Luke Connell, Zhejun Pan, Michael Camilleri, David Down, John Carras, Cameron Briggs, CSIRO; Shangzhi Meng, Wenzhong Zhang, Benguang Guo, CUCBM

The Altmark Natural Gas Field is Prepared for the Enhanced Gas Recovery Pilot Test with CO₂
Michael Kühn, Andrea Förster, Peter Pilz, Maja Tesmer, GFZ German Research Centre for Geosciences; Jochen Grossman, GICON Grossmann Ingenieur Consult GmbH; Jan Lille, GDF SUEZ E&P Deutschland GmbH; Kurt M. Reinicke, Technische Universität Clausthal; Dirk Schäfer, Christian-Albrechts-Universität Kiel

CO₂ Enhanced Oil Recovery and Geological Sequestration Potential in Northern Niagaran Pinnacle Reef Trend Reservoirs, Northern Lower Michigan, USA
David Barnes, Willian Harrison, Jason Asmus, Western Michigan University; G. Michael Grammer, Oklahoma State University

Session 3F - Modelling: Managing Uncertainty
Session Chairs: Bill Carey & Lingli Wei
Reducing Uncertainty in Reservoir Model Predictions: From Plume Evolution to Tool Responses
Nikita Chugunov, T.S. Ramakrishnan, Schlumberger-Doll Research; Ozgur Senel, Schlumberger Carbon Services
Model Comparison and Uncertainty Quantification for Geologic Carbon Storage: The Sim-SEQ Initiative
Sumit Mukhopadhyay, Christine Doughty, Jens Birkholzer, Lawrence Berkeley National Laboratory; Jean-Philippe Nicot, Seyyed Hoseini, University of Texas Austin; Diana Bacon, Luke Gosink, Guang Lin, Ramya Ramanathan, Pacific Northwest National Laboratory; Sarah Gasda, Uni Research Norway

Capacity and Injectivity in the Surat/Bowen Basins, Queensland, Australia: Likelihood and Uncertainty Evaluation
Suzanne Hurter, Peter Probst, Sebastian Gonzalez, Sam Guiton, Schlumberger Carbon Services; Andrew Garnet, Formerly CEO & Project Director ZeroGen; Norhafiz Marmin, Schlumberger Carbon Services, Australia and Petroleum Development Oman

Ronald Surdam, Zunsheng Jiao, Yuri Ganshin, Ramsey Bentley, Mario Garcia-Gonzalez, Scott Quillinan, Fred McLaughlin, University of Wyoming Carbon Management Institute; Philip Stauffer, Hailin Deng, Los Alamos National Laboratory

Session 3G - Commercial Issues
Session Chairs: Tony Booer & Richard Esposito
The Implications of the Global Financial Crisis for CCS
Geoff Rumble, Christopher Short, Klaas van Alphen, Gwendaline Jossec, Global CCS Institute
North West Redwater Partnership – Carbon Capture through Innovative Commercial Structuring in the Canadian Oil Sands
Terry Kemp, Kevin Heal, North West Redwater Partnership
A Real Options Analysis of Carbon Dioxide Sequestration for Trinidad and Tobago: A Case Study of the Mahogany Field
Steve Seetahal, David Alexander, The University of Trinidad and Tobago
Value Chain Analysis of CO₂ Storage by Using the ECCOTool: Storage Economics
Daniel Loeve, Christian Bos, Alin Chitu, TNO; Sigurd Weidemann Løvseth, Per Eilif Wahl, SINTEF; Paula Coussy, IFPEN; Charles Eickhoff, Progressive Energy Ltd 4A Experiences and Case Studies

Assessing Atmospheric Emissions from Amine-Based PCC Processes and Their Impacts on the Environment - A Case Study
Paul Feron, Merched Azzizi, Erik Meuleman, Brendan Halliburton, Densyns Angrove, CSIRO; Martin Oettinger, Global CCS Institute

Thermal Degradation on Already Oxidatively Degraded Solutions:
Solrun Johnne Velvestad, Hanna Knuutila, Hallvard Svendsen, NTNU; Andreas Grimstvedt, SINTEF Materials and Chemistry

Oxidative Degradation of Amines with High-Temperature Cycling
Alexander Voice, University of Texas and TNO; Fred Closmann, Gary Rochelle, University of Texas

Session 4C - Demonstration Projects: Policy Related Issues
Session Chairs: Brendan Beck & Chris Hendriks
Too Early or Too Late for CCS - What Needs to be Done to Overcome the Valley of Death for Carbon Capture and Storage in Europe?
Peter Radgen, E.ON New Build and Technology GmbH; Robin Irons, E.ON New Build and Technology Ltd.; Hans Schoenmakers, E.ON Benelux Holding B.V.

Key Messages from Active CO₂ Storage Sites
Ton Wildenborg, TNO; Andy Chadwick, BGS; Heleen de Coninck, ECN; Jean-Pierre Deflandre, IFPEN; Allan Mathieson, BP; Richard Metcalfe, Quintessa; Conny Schmidt-Hatteberger, GFZ

Establishment of Knowledge Base for Emission Regulation for the CO₂ Technology Centre Mongstad
Yolandi Maree, Sissel Nepstad, TCM DA; Gelin De Koeijer, Statoil

Industry Guidance on Safe Handling of CCS CO₂ – CO2RISKMAN JIP
Hamish Holt, Kaare Helle, Jorg Aarnes, DNV

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Session 4D - Panel Discussion: Understanding the Costs of CCS
The literature reports a wide range of costs for CCS. Furthermore, these costs are reported in various forms, such as capture cost, avoided cost, levelized cost, etc. This can lead to confusion and misuse of the costing data. To help provide clarity to this subject, this panel will address several critical questions about CCS costs, including understanding costing methodologies, comparing real project costs to generic cost studies, and examining “first-of-a-kind” costs.
Chairman: Howard Herzog MIT
Panelists:
Chris Short, Global CCS Institute
Chris Greig, University of Queensland
Cheryl Wilson, Bloomberg

Session 4E - Enhanced Hydrocarbon Recovery II
Session Chairs: Kozo Sato & Steve Whittaker
Deploying Combined EOR and CCS Projects
Kurt House, Ernst van Neiro, Antonio Baclig, Shipeng Fu, Mark Henly, Charles Brankman, Kelly Bergman, Robert Selover, C12 Energy

Comparing Alternatives for Early CCS Projects in the United States via EOR
Eric Larson, Robert Williams, Princeton University; Guangjiang Liu, North China Electric Power University

Assessment of Factors Influencing CO2 Storage Capacity and Injectivity in Eastern U.S. Gas Shales
Michael Godec, George Koperna, Robin Petrusak, Anne Oudinot, ARI Inc.

The Economics of CO2 Sequestration Through Enhanced Oil Recovery
Klaas van ‘t Veld, Charles Mason, University of Wyoming; Andrew Leach, University of Alberta

Session 4F - Monitoring: Pressure Methods
Session Chairs: Millie Basava-Reddi & Randy Locke
Tracing Back the Pressure-Impact Zone of the CO2 Geological Storage Through a Cyclic Injection Strategy
Jeremy Rohmer, BRGM

Leakage Fingerprints During Storage: Modeling Above-Zone Measurements of Pressure and Temperature
Qing Tao, Steven Bryant, Timothy Meckel, The University of Texas at Austin

Maximizing the Value of Pressure Monitoring Data from CO2 Sequestration Projects
Srikanta Mishra, Mark Kelley, Evan Zeller, Nick Slee, Neeraj Gupta, Battelle Memorial Institute; Indra Bhattacharya, Mike Hammond, American Electric Power

Identifying Diagnostics for Reservoir Structure and CO2 Plume Migration from Multilevel Pressure Measurements
Christin Strandli, Sally Benson, Stanford University

Session 4G - Retrofitting
Session Chairs: John Davison & Chris Satterley
Retrofitting CO2 Capture to Existing Power Plants
Jon Gibbins, Hannah Chalmers, Mathieu Lucquiaud, University of Edinburgh; John Davison, IEAGHG; Jia Li, Xi Liang, University of Exeter; Nial McGlashan, Imperial College London

Summary Results and Insight from EPRI’s Engineering and Economic Study of Post Combustion Capture Retrofit Applied to Various North American Host Sites
Desmond Dillon, EPRI

Carbon Capture Retrofit Options with the On-Site Addition of Gas Turbine Combined Heat and Power Cycle
Mathieu Lucquiaud, Maria Sanchez, Laura Herraiz, Jon Gibbins, The University of Edinburgh

Enhancement and Long-Term Testing of Optimized Post-Combustion Capture Technology – Results from the Second Phase of the Testing Programme at the Pilot Plant Niederaussem
Peter Moser, Sandra Schmidt, Sarah Wallus, RWE Power AG; Georg Sieder, Javier Garcia-Palacios, BASF SE; Torsten Stoffregen, Linde-Engineering Dresden GmbH, Dieter Mihallowitsch, Linde AG
Feasibility of Time-Lapse Seismic Methodology for Monitoring Injection of Small Quantities of CO₂ into a Saline Formation, CO2CRC Otway Project
Roman Pevzner, Milovan Urosevic, Eva Caspari, Mahair Maddi, Curtin University and CO2CRC; Tess Dance, Valerija Shulakova, CSIRO; Boris Gurevich, Curtin University, CSIRO and CO2CRC; David Lumley, University of Western Australia; Vladimir Tcheverda, SB RAS; Yildiray Cinar, University of New South Wales and CO2CRC

Evaluation of CO₂ Saturation at Nagaoka Pilot-Scale Injection Site Derived from the Time-Lapse Well Logging Data
Takahiro Nakajima, Ziqiu Xue, Research Institute of Innovative Technology for the Earth

Assessment of Alleged CO₂ Leakage at the Kerr Farm Using a Simple Process-Based Soil Gas Technique: Implications for Carbon Capture, Utilization, and Storage (CCUS) Monitoring
Katherine Romanak, The University of Texas GCCC

Session 5B - Post-Combustion: Modelling

Session Chairs: John Topper & Hanne Kvamsdal

Dynamic Behaviour of the Solvent Regeneration Part of a CO₂ Capture Plant – Validation of the CO2SIM Model
Finn Andrew Tobiesen, Hanne Kvamsdal, Olaf Tregve Berglihn, Thor Mejdell, SINTEF Materials & Chemistry; Nina Enaasen, Magen Hillestad, NTNU

Rate-Based Modeling of CO₂ Capture Pilot Plant with Aqueous Monoethanolamine Solution
Chau-Chyun Chen, Ying Zhang, Aspen Technology, Inc.

Energy Performance of Advanced Stripper Configurations
Peter Frairle, Tarun Madan, Brent Sherman, Gary Rochelle, The University of Texas at Austin

Design Parameters Affecting the Commercial Post Combustion CO₂ Capture Plants
Ahmed Aboudheir, Walid Elmoudir, HTC CO₂ Systems Corp.

Session 5C - Demonstration Projects: Capture and Transport

Session Chair: Klaus Schöffel

The Alberta Carbon Trunk Line
Susan Cole, Enhance Energy Inc.

ELCOGAS Pre-Combustion Carbon Capture Pilot. Real Experience of Commercial Technology
Pedro Casero Cabezon, Francisco Garcia Peña, ELCOGAS, S.A.; Javier Trujillo Rivera, Universidad Castilla la Mancha

Oxy-Combustion Technology Development for Fluid Catalytic Crackers (FCC) – Large Pilot Scale Demonstration
Leonardo de Mello, Rodrigo Gobbo, Gustavo Moure, Petrobras; Ivano Miracca, ENI

30 MWth CIUDEN Oxy-CFB Boiler - First Experiences
Monica Lupion, Iñaki Alvarez, Pedro Otero, Vincente Cortes, CIUDEN; Reiji Kuivalainen, Jouni Lantto, Arto Hotta, Horst Hack, Foster Wheeler North America Corp.

Session 5D - Panel Discussion: The Intersection of Large Scale Renewable Energy and CCS Deployment within the Electricity Sector

There is a growing body of literature that sees large scale renewable energy generation as a hinderance to the large scale deployment of CCS technologies, and suggests the deployment of renewable electricity generation will place additional burdens on CCS-enabled power plants, e.g., needing flexible CCS power plants to compensate for intermittency from large wind power farms. On the other hand, there is near unanimity that if climate goals such as not exceeding a change of more than 2°C this century, the scale of CCS deployment will be driven by our ability to grow hundreds of exajoules of bioenergy per year and use this bioenergy in dedicated BECCS power plants. This session is designed to examine from macroeconomic and engineering perspectives the ways in which large scale renewable energy and large scale CCS deployments can, and perhaps must, work together.

Chairman: Jim Dooley, PNNL, USA
Panelists:
Toshihiko Masui, NIES, Japan
Jae Edmonds, PNNL, USA
Sean McCoy, IEA-Paris, France
Howard Herzog, MIT, USA

Session 5E - Post-Combustion: Environmental Nitrosamines

Session Chairs: Paul Feron & Helle Brit Mostad

Nitrosamine Management in Aqueous Piperazine for CO₂ Capture
Nathan Fine, Gary Rochelle, Mandana Ashouripashaki, Alexander Voice, Steven Fulk, Lynn Li, Omar Namjoshi, University of Texas, Austin

Ultra-Violet Treatment as a Strategy for Destruction of Degradation Products from Amine Based Post Combustion CO₂ Capture
Moetaz Attalla, Phil Jackson, CSIRO
Session 5F - Reservoir Engineering: Multi-Phase Flow of CO₂ and Brine

Session Chairs: Steve Bryant & Pascal Audigane
Stability Analysis of CO₂-Brine Immiscible Displacement
Holger Ott, Steffen Berg, Shell Global Solutions International

Drainage and Imbibition CO₂/Brine Relative Permeability Curves at In-Situ Conditions for Sandstone Formations in Western Canada
Stefan Bachu, Alberta Innovates - Technology Futures

Multiphase Flow Properties of the CO₂/Brine System for Carbon Sequestration
Sam Krevor, Imperial College London; Ronny Pini, Sally Benson, Stanford University

Influence of Heterogeneity on Relative Permeability for CO₂/Brine: CT Observations and Numerical Modeling
Yi Zhang, Testuya Kagure, Shun Chiyonobu, Ziqiu Xue, RITE; Xinglin Lei, Geological Survey of Japan, National Institute of Advanced Industrial Science and Technology

Session 5G - Transport and Infrastructure

Session Chairs: Wolfgang Böser & Chris Hendriks
The Influence of Impurities, Material Development and Changing Prices on the Costs of CO₂ Transport
Marlinde Knoope, Andrea Ramirez, Andre Faaij, University Utrecht

Cost of CO₂ Transportation Infrastructures
Wim Mallon, Janneke van Wingerden, Han Lemmens, Luuk Buiteman, KEMA/Gasunie

Modelling Large-Scale CCS Development in Europe – Linking Techno-Economic Modelling to Transport and Storage Infrastructure
Jan Kjærstad, Mikael Odenberg, Filip Johnsson, Chalmers University of Technology; Joris Morbee, Evangelos Tzimas, European Commission

Economic CO₂ Network Optimization Model - COCATE European Project (2010-2013)
Paula Coussy, IFPEN Energies nouvelles; Simon Roussanal, SINTEF; Gaelle Bureau-Cauchois, GEOGREEN; Ton Wildenberg, TNO

Session 6A - Site Characterisation and Selection

Session Chairs: Rajesh Pawar & Jonathan Pearce
CO₂ Storage Atlas of the Norwegian Part of the North Sea

Depositional Environment as an Indicator of Favorable Regional Sequestration Targets: Examples from the USGS CO₂ Storage Resource Assessment
Matthew Merrill, U.S. Geological Survey

Effects of Geological Heterogeneity on CO₂ Distribution and Migration – A Case Study from the Johansen Formation, Norway
Anja Sundal, Johan Petter Nystuen, Henning Dypvik, Per Aagaard, University of Oslo

Evaluation of CO₂ Storage Potential in the Skagerrak/Kattegat Area
Per Eirik Strand Bergmo, Szczepan Polak; SINTEF Petroleum Research, Per Aagaard, University of Oslo; Peter Frykman, Geological Survey of Denmark and Greenland; Hans Hasken Haugen, Dag Bjørnsen, Tel-Tek

Fault Stability Analysis Related to CO₂ Injection at Tomakomai, Hokkaido
Yuki Kano, Takahiro Funatsu, Shinsuke Nakao, Kinichiri Kusunose, Tsuneo Ishido, Xinglin Lei, Toshiyuki Toshia, Geological survey of Japan/AIST

Session 6B - Sorbent Systems

Session Chairs: Sven Unterberger & Mohammad Abu Zahra
Testing Post-Combustion CO₂ Capture with CaO in a 1.7 MWt Pilot Facility
Carlos Adanades, Borja Arias, Spanish Research Council; CSIC-INCAR, Andrés Sánchez-Biezma, Jesús Paniagua, Enesda Generación; Luis Diaz, Maria Lorenzo, Grupo Hunosa, Javier Alvarez, Diego Martinez, Foster Wheeler Energia S.L.U

Progress in Calcium-Looping Post-Combustion CO₂ Capture: Successful Pilot Scale Demonstration
Heiko Dieter, Craig Hawthorn, Mariusz Zieba, Günter Scheffknecht, IFK University of Stuttgart

Assessment of Solid Sorbents as a Competitive Post-Combustion CO₂ Capture Technology
Justin Cole Gler, Edward Rubin, Carnegie Mellon University
Continuous CO₂ Capture from Flue Gases Using Dual Fluidized Bed Reactors with Supported Amine Sorbent
Zhen-shan Li, Wen-ying Zhao, Zhi Zhang, Li-xiang Wang, Ning-sheng Cai, Tsinghua University

The Role of Water in Adsorption-Based CO₂ Capture Systems
Dorian Marx, Lisa Joss, Max Hefti, Marco Mazzotti; ETH Zurich, Ronny Pini, Stanford University

Session 6C - Demonstration Projects: Post-Combustion Capture
Session Chairs: Howard Herzog & Richard Rhudy

Operational Experience and Initial Results from the First Test Period at the CO₂ Technology Centre Mongstad
Vibeke Andersson, Knut Sanden, Aker Clean Carbon; Kristina Wittmeyer, Yolandi Maree, TCM DA

Project Status and Research Plans of 500 TPD CO₂ Capture and Sequestration Demonstration at Alabama Power’s Plant Barry
Michael Ivie, Nick Irvin, Chethan Acharya, Southern Company; Yasuo Kubota, Hiromitsu Nagayasu, Takuya Hirata, Paul Wood, Takahito Yonekawa, Tatsuya Tsujiiuchi, MHI

Aqueous Ammonia Based Post-Combustion Capture: Results from Pilot Plant Operation, Challenges and Further Opportunities
Hai Yu, Paul Feron, CSIRO Energy Centre

Initial Results from Fluor’s CO₂ Capture Demonstration Plant Using Econamine FG Plus Technology at E.ON Kraftwerke’s Wilhelmshaven Power Plant
Satish Reddy, Jeff Scherffius, Fluor Corporation; Peter Ragden, Helmut Rode, E.ON New Build & Technology GmbH

CCPLOT100+ Operating Experience and Test Results
J. Carey, SSE, F.D. Fitzgerald, R.A Gardiner, Doosan Power Systems

Session 6D Panel Discussion: 24Mt of CO₂ and Counting: What Has Weyburn-Midale Taught Us About CCUS?
The Weyburn and Midale oilfields in southern Saskatchewan, Canada, now store approximately 24 million tonnes of anthropogenic CO₂ – making these CO₂-EOR operations the world’s largest CCUS project and allowing the allied IEAGHG Weyburn-Midale CO₂ Monitoring and Storage Project to provide over a decade of world class applied scientific research. The panel session will highlight numerous technical achievements including the successful application of 3D seismic surveys, characterisation of the storage complex and adjacent environment to allow comprehensive risk assessment, and development of new tools to aid in the assessment of wellbore integrity. The session will also describe how the research project helped the unequivocal disproval of leakage allegations made against the Weyburn site in 2011.

Chairman: Malcolm Wilson, PTRC
Panel Members:
Neil Wildgust, PTRC
Ben Rostron, University of Alberta
Chris Hawkes, University of Saskatchewan
Jim Johnson, Schlumberger-Doll Research
Rick Chalaturnyk, University of Alberta
Don White, NRC

Session 6E - Oxy-Combustion: Combustion Fundamentals
Session Chairs: Takashu Kiga & Monica Lupion

Sulfur Oxide Emissions Under Dust-Fired Oxy-Fuel Combustion of Coal
Reinhold Spörl, Jörg Maier, Günter Scheffknecht; Universität Stuttgart

Development of Hitachi Oxy-Fuel Combustion Technologies
Toshihiko Mine, Takahiro Marumoto, Kenji Kiyama, Noriyuki Imada, Ken-Ichi Ochi; Hideaki Iwamoto, Babcock-Hitachi K.K. Kure Research Laboratory

Fireside Corrosion of Applied and Modern Superheater-Alloys Under Oxyfuel Conditions
Gosia (Malgorzata) Stein-Brzozowska, Jörg Maier, Günter Scheffknecht, IFK University of Stuttgart; Danila Cumbo, Silvia Masci, Enrico Tosi, Enel Engineering and Innovation; Giovanni Coraggio, Marco Faleni, Leonardo Biasci, International Flame Research Foundation (IFRF)
Flow Assurance CCS Project ROAD
Wolfgang Boeser, Stefan Belfroid, E.ON Ruhrgas AG

Integration of Pipeline Operations Sourced with CO2 Captured at a Coal-Fired Power Plant and Injected for Geologic Storage: SECARB Phase III CCS Demonstration
Richard Esposito, Southern Company Generation; Christina Harvick, Rusty Shaw, Denbury Resources, Inc.; Doug Mooneyham, Cardno Entrix; Jerry Hill, Southern State Energy Board; Robert Trautz, EPRI

Planning CCS Development in the West Mediterranean
Dulce Boavida, Laboratório Nacional de Energia e Geologia - LNEGl; Julio Carnerio, University of Évora; Roberto Martinez, IGME; Machteld van den Broek, Andrea Ramírez, Utrecht University; Abdelkrim Rimi, UM5A-ISR; Giancarlo Tosato, ASATREM; Marie Gastine, BRGM

The Study on Prospects and Early Opportunities for Carbon Capture and Storage in Guangdong Province, China
Ying Huang, Diaqing Zhao, Chinese Academy of Sciences; Hongxu Guo, Chinese Academy of Sciences and Graduate School of the Chinese Academy of Science

Determining Residual CO2 Saturation Through a Dissolution test - Results from a CO2CRC Field Experiment
Ralf Haese, Chris Boreham, CO2CRC/Geoscience; Jonathan Ennis-King, Lincoln Paterson, CO2CRC/CSIRO; Barry Freifeld, Lawrence Berkeley National Laboratory; Ulrike Schacht, University of Adelaide

Brine Geochemistry Changes Induced by CO2 Injection Observed Over a 10 Year Period in the Weyburn Reservoir
Aaron Goater, Andy Chadwick, British Geological Survey

Assessment of the Contribution of CO2 Trapping Mechanisms at the Ketzin Pilot Site
Thomas Kempka, Elisa Klein, Marco de Lucia, Elena Tillner, Michael Kühn, GFZ

Geochemical Trapping of CO2 in Saline Aquifer Storage: Results of the Repeated Formation Fluid Sampling at the Nagaoka Site
Saeko Mito-Adachi, Ziqiu Xue, RITE
Session 7D - Panel Discussion: Making CCS Demonstrations Happen: Lessons Learned

Fossil fuels, both coal and gas, are expected to dominate in the world power generation mix for the next several decades. The IEA estimates that methods to deal with emissions from these sources should make up about one fifth of the effort required to meet the 2 degree Celsius goal for avoiding dangerous climate change. Worldwide, a number of institutions and technology suppliers have invested considerable money in research and development of capture and storage methods for CO₂. Some $26 billion in support has been pledged by governments towards major demonstrations of the technology. Yet few of these demonstrations have gone ahead and, in the electricity sector, none are yet operational. What has gone wrong, and how can the situation be improved?

Chairman: Gwen Andrews, Alstom
Panel Members:
Tony Wood, Clinton Climate Foundation
Masanori Abe, Japan CCS Co.
Peter Radgen, E.On
Greg Everett, Delta Energy

Session 7C - System Integration I: Power Systems

Session Chairs: Kevin McCauley & Kenji Yamaji

The Flexibility Requirements for Power Plants with CCS in a Future Energy System with a Large Share of Intermittent Renewable Energy Dources
Anne Sjoerd Brouwer, Utrecht University and Energy Research Centre of the Netherlands; Ad Seebregts, Energy Research Centre of the Netherlands; André Faaij, Utrecht University

Integration and Operation of Post-Combustion Capture System of Coal-Fired Power Generation: Load Following and Solvent Storage
Robert Brasington, Howard Herzog, Massachusetts Institute of Technology

Performance and Cost Impacts of Cycling Coal and Natural Gas-Fired Power Plants with CCS in a System with High Wind Penetration

The Value of CCS in Power Systems with High Levels of Renewables Penetration
Sean McCoy, Dennis Volk, International Energy Agency; Joachim Bertsch, Stefan Nagl, Christian Growitsch, University of Cologne; Mathias Finkenrath, University of Applied Sciences Kempten; John Davison, IEAGHG
Session 8A - Risk Assessment and Management I
Session Chair: Kenneth Hnottavange-Telleen

Quantification of Risk Profiles and Impacts of Uncertainties as Part of US DOE's National Risk Assessment Partnership (NRAP)
Rajesh Pawar, Philip Stauffer, Los Alamos National Laboratory; Grant Bronhal, Robert Dilmore, National Energy Technology Laboratory; Curt Oldenberg, Lawrence Berkeley National Laboratory; Bill Foxall, Edwin Jones, Lawrence Livermore National Laboratory; Stephen Unwin, Pacific Northwest National Laboratory

Quantifying Basin Scale Leakage Risk and Stakeholder Impacts
Jeffrey Bielicki, Melissa Pollak, Elizabeth Wilson, University of Minnesota; Catherine Peters, Jeffrey Fitts, Princeton University

Induced Seismicity; Observations, Risks and Mitigation Measures at CO2 Storage Sites
Andy Nicol, Matt Gerstenberger, CO2CRC & GNS Science; Paul Viskovic, Chris Bromley, Susan Ellis, GNS Science; Charles Jenkins, CSIRO Canberra; Tony Siggins, CSIRO Melbourne

Session 8B - Post-Combustion: Advanced Solvents
Session Chairs: Kazuya Goto & Gary Rochelle

Chemical Absorption Kinetics in MEA Solution with Fine Particles
Bo Zhao, Meng Cao, Shujuan Wang, Yuqun Zhuo, Changhe Chen, Key Laboratory for Thermal Science and Power Engineering of Ministry of Education

Optimization of CO2 Capture from Flue Gas with Promoted Potassium Carbonate Solutions
Peter Behr, Andre Maun, Alexander Tunnat, Gerd Oeljeklaus, Randi Görner, University Duisburg-Essen

Alternative Layouts for the Carbon Capture with the Chilled Ammonia Process
Gianluca Valent, Davide Bonalumi, Ennio Macchi, Dominic Gatti, Politecnico di Milano; Philip Fosbøl, Kaj Thomsen, Technical University of Denmark
New Energy Efficient Processes and Newly Developed Absorbents for Flue Gas CO2 Capture
Koji Kadono, Asao Suzuki, Kansai Electric Power; Masaki Ilijima, Toyishi Ohishi, Mitsubishi Heavy Industries; Hiroshi Tanaka, Takuya Hirata, Masami Kondo, Mitsubishi Heavy Industries

Session 8C - System Integration II: Infrastructure
Session Chairs: Keigo Akimoto & Angunn Engebø
Infrastructure for CCS in the Skagerakk/Kattegat Region, Southern Scandinavia: A Feasibility Study
Hans Askel Haugan, Nils Eldrup, Ragnhild Skagastad, Anette Mathisen, Dag Bjørnsen, Tel-Tek; Per Aagaard, Thor Axel Thorsen, University of Oslo; Jan Kjærstad, Chalmers University of Technology; Per Bergmo, SINTEF Petroleum Research
Pathways for Deploying CCS at Australian Power Plants
Minh Ho, Dianne Wiley, UNSW and CO2CRC

CCS Infrastructure Development Scenarios for the Integrated Iberian Peninsula and Morocco Energy System
Amit Kanudia, KanORS EMR, India; Dulce Boavida, INETI; Macthehd van den Broek, Utrecht University; Helena Cabal, CIEMAT; Maurizio Gargiulo, E4SMA srl; João Pedro Gouveia, CENSE; Maryse Labriet, ENERIS; Gian Carlo Tosato, ASATREM srl
Basin-Scale Impacts of Industrial-Scale CO2 Injection on Petroleum and Groundwater Resources in the Gippsland Basin, Australia
Karsten Michael, Sunil Varma, CSIRO Earth Science & Resource Engineering; Elise Bekele, CSIRO Land & Water; Monica Campi, Geoff O’Brien, GeoScience Victoria, Department of Primary Industries

Session 8D - Panel Discussion: Storage Capacity – What Do We Know and What Has Changed?
This panel will discuss the critical issue of storage capacity. How to we define it? How do we know how much is available? What progress has been made in the past few years in refining global, regional and local estimates? In addition we will address important issues such as, how might pressure buildup limit storage capacity and how could this be managed; and to what extent microseismicity and associated changes to the seal constrain the locations where CO2 is stored. Research leaders from around the world will provide a status report about these issues and insights about what more is needed to improve our confidence in storage capacity estimation.

Chairman: Sally Benson, Stanford University
Panelists:
Sam Holloway, BGS
Susan Hovorka, University of Texas at Austin
Sean Brennan, US Geological Survey
Stefan Bachu, Alberta Innovates - Technology Futures
Matt Gerstenberger, GNS Science

Session 8E - Novel Systems
Session Chairs: Katsunori Yogo & Rebecca Gardiner
Higher Efficiency and Lower Cost Electricity Generation from Fossil Fuels while Eliminating Atmospheric Emissions, Including Carbon Dioxide
Rodney Allam, Miles Palmer, G. William Brown, Jeremy Fetvedt, NET Power LLC; Hideo Nomoto, Nobuo Okita, Masao Itoh, Toshiba Corporation; Bo Jones, Shaw Power Group
Electrochemically-Mediated Gas Separation Processes for Carbon Abatement
Fritz Simeon, Mike Stern, Kristin Vicari, Howard Herzog, T. Alan Hatton, Massachusetts Institute of Technology; Thomas Hammer, Harald Landed, Siemens Corporate Technology
Development of an Energy-Efficient CO2 Capture Process using Thermomorphic Biphasic Solvents
Jiafei Zhang, Yu Qiao, Wanzhong Wang, Khuram Hussain, David Agar, Technical University of Dortmund
Low Temperature CO2 Capture for Near-Term Applications
Nikolett Sipöcz, Alvaro Hernandes, Miguel A, Gonzalez-Salazar, GE Global Research; Roger Shisler, Vitali Lissianski, GE Global Research

Session 8F - Monitoring: Geophysical Imaging
Session Chairs: Pascal Audigane & Curtis Oldenburg
Geochemical Interactions Between CO2, and Minerals within the Utsira Caprock: A 5-year Experimental Study
Keith Bateman, Christopher Rochelle, Gemma Purser, Simon Kemp, Doris Wagner, British Geological Survey
Geochemical Clogging in Fracture and Porous Rock for CO2, Mineral Trapping
Seung Youl Yoo, Yoshitada Mito, Toshifumi Matsuoka, Kyoto University; Akira Ueda, University of Toyama
The Impact of Geomechanics on Monitoring Techniques for CO2 Injection and Storage
Tom Lynch, Doug Angus, Quentin Fisher, Piroska Lorinczi, University of Leeds
Changes in Pore Structure and Connectivity Induced CO₂ Injection in Carbonates: a Combined Pore-Scale Approach
Oussama Gharbi, Branko Bijeljic, Martin Blunt, Imperial College London; Edo Boek, Imperial College London

Session 8G - Education
Session Chairs: Jurgen-Friedrich Hake & Malcolm Wilson
Scope, Characteristics and Quality of Education Materials on CCS for the School Sector Around the World: Addressing and Trialling the Gaps
Anne-Maree Dowd, Talia Jeanneret; CSIRO
Creating a Sequestration Capacity Building and Knowledge Sharing Center
Sallie Greenberg, Illinois State Geological Survey
Developing National CCS Capacity and Skills: Examples from the UK
Robin Cathcart, Elizabeth Van der Meer, UK CCS Community Network; Hannah Chalmers, Jon Gibbins, UK CCS Community Network and University of Edinburgh; Colin Snape, University of Nottingham
China-Australia Capacity Building Program on the Geological Storage of Carbon Dioxide - Results from Phase I
Richard Causebrook, Aleksandra Kalinowski, Jessica Gurney, Liuqi Wang, Geoscience Australia; Jiutian Zhang, Jia Li, Administrative Centre for China’s Agenda 21

Dissipation of Overpressure into Ambient Rocks During CO₂ Storage
Kyung Won Chang, Marc Hesse, The University of Texas at Austin; Jean-Philippe Nicot, The University of Texas
Reservoir Management of CO₂ Injection: Pressure Control and Capacity Enhancement
Bramshad Nazarian, Rudolf Held, Lars Høier, Philip Ringrose, NTNU
Magnitude and Duration of Temperature Changes in Geological Storage of Carbon Dioxide
Tara LaForce, Jonathan Ennis-King, Lincoln Paterson, CO2CRC/CSIRO Earth Science and Resource Engineering

Session 9B - Chemical Loopying
Session Chairs: Olav Bolland & Jasmin Kemper
10 MW CLC Field Pilot
Song P. Sit, Alex Reed, Cenovus Energy Inc.; Ulrich Hohenwarter, Viktoria Horn, Andritz Energy & Environment; Tobias Proll, Marx Klemens, Vienna University of Technology
Chemical-Looping Combustion of Solid Fuels – Operational Experiences in 100 kW Dual Circulating Fluidized Bed System
Anders Lyngfelt, Pontus Markström, Carl Linderholm, Chalmers University of Technology
Next Scale Chemical Looping Combustion: Process Integration and Part Load Investigation for a 10MW Demonstration Unit
David Riestenberg, Shawna Cyphers, Karine Schepers, Geroge Koperma, BERTSCHenergy, Josef Bertsch Gesellschaft m.b.H. & Co. KG
Integration of Coal Gasification and Packed Bed CLC Process for High Efficiency and Near-Zero Emission Power Generation
Matteo Carmelo Romano, Paolo Chiesa, Vincenzo Spallina, Giovanni Lozza, Politecnico di Milano
Use of Chemical-Looping Processes for Coal Combustion with CO₂ Capture
Juan Adanez, Pilar Gayan, Iñaki Adanez-Rubio, Ana Cuadrat, Alberto Abad, Francisco Garcia-Labiano, Luis Francisco de Diego, Instituto de Carboquimica- CSIC

Session 9C - Policy: Other
Session Chairs: Tim Dixon & Helle Brit Mostad
Analysing Uncertainties for CCS: from Historical Analogues to Future Deployment Pathways in the UK
Jim Watson, University of Sussex; Florian Kern, Nils Markussen, Hannah Chalmers, Stuart Haszeldine, Jon Gibbins, Mark Winskel, University of Edinburgh; Rob Gross, Phil Heptonstall, Imperial College London; Peter Pearson, University of Cardiff

Session 9A - Reservoir Engineering: Pressure Management
Session Chairs: Chris Hawkes & Neil Wildgust
An Integrated Economic and Engineering Assessment of Opportunities for CO₂ Injection with Water Production in the South-East Queensland, Australia
Peter Neal, Yildiray cinar, Guy Allinson, CO2CRC, Australia and School of Petroleum Engineering, The University of New South Wales
Four-Site Case Study of Water Extraction from Carbon Dioxide Storage Reservoirs
Guoxiang Liu, Charles Gorecki, Jordan Bremer, Ryan Klapperich, Robert Cowan, Yevhen Holubnyak, Damion Knudsen, Dayanand Saini, EERC
Session 9E - Oxy-Combustion: CO₂ Processing Unit
Session Chairs: Stanley Santos & Phil Sharman

Modelling the Fate of Sulphur During Pulverized Coal Combustion under Conventional and Oxyfuel Conditions
Michael Müller, Uwe Schnell, Günter Scheffknecht, University of Stuttgart

Optimized Multi-Pollutant Removal in Oxy-Fuel Power Plants with CO₂ Capture
Ahmed Shafeen, Kourosh Zanganeh, Ashkan Beigzadeh, Natural Resources Canada

Offgas Treatment After the Gas Processing Unit of a Coal-Fired Oxyfuel Power Plant with Polymeric Membranes and Pressure Swing Adsorption
Jens Dickmeis, Alfons Kather, Hamburg University of Technology

Optimization of Cryogenic CO₂ Purification for Oxy-Coal Combustion
Hailong Li, Mälardalens University; Yukun Hu, Royal Institute of Technology; Mario Ditaranto, SINTEF Energy; David Wilson, Stanbridge Capital; Jinyue Yan, Mälardalens University and Royal Institute of Technology

Simultaneous NOx and SOx Reduction from Oxyfuel Exhaust Gases using Acidic Solutions Containing Hydrogen Peroxide
Isabelle Liémans, Diane Thomas, Chemical Engineering Department, University of Mons

Session 9F - Trapping Mechanisms: Geochemical
Session Chairs: Toshiyuki Tosha & Don White

Thin Layer Detectability in a Growing CO₂ Plume; Testing the Limits of Time-Lapse Seismic Resolution
James White, Andy Chadwick, Gareth Williams, British Geological Survey

Tracing the Movement and the Fate of Injected CO₂ at the IEA Weyburn-Midale CO₂ Monitoring and Storage Project (Saskatchewan, Canada) using Isotopic Tracers
Bernhard Mayer, Michael Nightingale, Maurice Shevalier, Gareth Johnson, Ian Hutcheon, University of Calgary; Ernie Perkins, Alberta Innovates - Technology Futures

Introduction and Application of the Modified Patchy Saturation for Evaluating CO₂ Saturation by Seismic Velocity
Hiroyuki Azuma, OYO corporation; Chiris Konishi, Stanford University; Zique Xue, RITE
Session 10A - Risk Assessment and Management II
Session Chairs: Max Prins & Isabelle Czernichowski-Lauriol

Geomechanical Modeling of Fault Responses and the Potential for Notable Seismic Events During Underground CO₂ Injection
Jonny Rutqvist, Frederic Cappa, Alberto Mosaldi, Antonio Rinaldi, Lawrence Berkeley National Laboratory

Safety-Based Injection Strategy for Carbon Dioxide Geological Sequestration in a Deep Saline Aquifer with Complex Sandstone-Shale Sequences: A Case Study from Taiwan
Bieng-Zih Hsieh, Cheng-Yueh Wu, Zsay-Shing Lin, National Cheng Kung University; Ch-Chung Tseng, Ta-Lin Chen, CPC Corporation

Migration of CO₂ Through the Overburden and Potential Effects of Leakage on the Seafloor Environment: A Summary from QICS Work Package 1
Beil Burnside, Mark Naylor, University of Edinburgh; Karen Kirk, British Geological Survey; Simon Mathias, University of Durham; Fiona Whittaker, University of Bristol

The Bubble/Slug Flow Model for Methane Leakage from Natural Gas Wells as an Analogue for Shallow CO₂ Migration
Ian Duncan, BEG, University of Texas at Austin

Session 10B - Post-Combustion: Design
Session Chairs: John Topper & Mohammad Abu Zahra

Characterization of Novel Packings for Post Combustion Capture
Chao Wang, Micah Perry, Frank Seibert, Gary Rochelle, University of Texas at Austin

Numerical and Experimental Study on Liquid Film Flows on Packing Elements in Absorbers for Post-Combustion CO₂ Capture
Yoshiyuki Iso, Jian Huang, Mariko Kato, Shinsuke Matsuno, Kenji Takano, IHI Corporation

Novel Solvent-Gas Contactor for CO₂ Cost Reductions
Brandon Pavlish, Joel Downs, Nathan Fiala, EERC

Encapsulated Solvents for Carbon Dioxide Capture
Roger Aines, Christopher Spadaccini, Eric Duoss, Joshua Stolaroff, Lawrence Livermore National Laboratory; John Vericella, Jennifer Lewis, University of Illinois Urbana/Champaign; George Farthing, Babcock and Wilcox Company
Session 10C - Emerging Technologies
Session Chair: Steve Goldthorpe

Enhanced Oil Recovery Method using Carbonated Water Flooding
Lin Zuo, Sally Benson, Energy Resources Engineering, Stanford University; Changyon Zhang, Environmental Molecular Sciences Laboratory, Richland

Utilization of Carbon Dioxide as a Cushion Gas for Compressed Air Energy Storage
Curtis Oldenburg, Lehua Pan, Lawrence Berkeley National Laboratory

Identification of New Microbial Mediators for Electromethanogenic Reduction of Geologically-Stored Carbon Dioxide
Qian Fu, Hajime Kobayashi, Hideo Kawaguchi, Javier Vilcáez, Kozo Sato, The University of Tokyo

CO₂ Utilization from “Next Generation” CO₂ Enhanced Oil Recovery
Yello Kuuskraa, Tyler Van Leeuwen, Advanced Resources International, Inc.; Phil Dipietro, U.S. DOE/National Energy Technology Laboratory

Session 10D - Public Perception: Social Science Research
Session Chairs: Peta Ashworth & David Reiner

Relating Individual Perceptions of Carbon Dioxide to Perceptions of CCS: An International Comparative Study
Kenji Itaoka, Aya Saito, Mizuho Information & Research Institute; Anne-Marie Dowd, Peta Ashworth, CSIRO; Marjoleine de Best-Walshoer, ECN

Exploring Media Representation of Carbon Capture and Storage: An Analysis of Japanese Newspaper Coverage in 1990-2010
Shinichiro Asayama, Atsushi Ishii, Tohoku University

CO2CRC Otway Project Social Research: Assessing CCS Community Consultation
Tony Steeper, CO2CRC

The Potential of Host Community Compensation in Facility Siting
Emma ter Mors, Bart W. Terwel, Dancker Daamen, Leiden University

Session 10E - Pre-Combustion: Technology
Session Chairs: Daan Jansen & John Davison

A Novel Adsorbent Material (MOF/MCM-41) for Pre-Combustion CO₂ Capture by Pressure Swing Adsorption
Nathalie Cass, Johanna Schell, Lisa Joss, Marco Mazzotti, Institute of Process Engineering, ETH Zurich; Richard Blom, SINTEF Materials and Chemistry

Advanced CO₂ Separation Technologies: Coal Gasification, Warm-Gas Cleanup, and Hydrogen Separation Membranes
Joshua Stanislow, Scott Tolbert, Tyler Curran, EERC

High Performance CO₂ Capture by Autothermal AGR System
Yasushi Mori, Mitsubishi Heavy Industries Compressor Corporation; Jonathan Forsyth, BP Alternative Energy International Ltd

Coal-CO₂-Slurry Feed for Pressurised Gasifiers: Slurry Preparation System Characterisation and Economics
Cristina Botero, Howard Herzog, Ahmned Ghoniem, Massachusetts Institute of Technology

Session 10F - Trapping Mechanisms: Capillarity and Heterogeneity
Session Chairs: James Sorensen & Sam Holloway

Clay Hydration/Dehydration in Dry to Water-Saturated Supercritical CO₂: Implications for Caprock Integrity
John Loring, Todd Schaef, Chris Thompson, Quinn Miller, Jianzhi Hu, David Hoyt, Paul Martin, Eugene Ilton, Andrew Felmy, Kevin Rosso, Pacific Northwest National Laboratory

Capillary Heterogeneity in Sandstones Rocks During CO₂/Water Core-Flooding Experiments
Ronny Pini, Mike Krause, Sally Benson, Stanford University; Sam Krevor, Imperial College London

Seal Integrity of the Rousse Depleted Gas Field Impacted by CO₂ Injection (Lacq Industrial CCS Reference Project - France)
Dominique Pourtoy, Marc Lescanne, Sylvain Thibeau, Atif Onaïsi, Calire Viaud, TOTAL E&P

Estimation of Local Capillary Trapping Capacity from Geologic Models
Eshan Saadatpoor, Steven Bryant, Kam Sepehrnoori, The University of Texas at Austin
Session 10G - Other Underground Storage Options

Session Chairs: Malcolm Wilson & Alain Bonneville

Geochemical Aspects of In-Situ Mineralization of CO₂ in Seafloor Basalts in the Presence of Seawater
Dominic Wolff-Boenisch, Iwona Galezczka, Sigurdur Gislason, University of Iceland, Eric Oelkers, Université de Toulouse

Mineralization of Basalts in the CO₂-H₂O-H₂S System
H.T Schaef, B.P. McGrail, A.T Owen, Pacific Northwest National Laboratory

CO₂ Injectivity in a Multi-Lateral Horizontal Well in a Low Permeability Coal Seam: Results from a Field Trial
Zhejun Pan, Luke Connel, Michael Camilleri, Dave Down, John Carras, Meng Lu, CSIRO; Shangzhi Meng, Xiaokang Fu, Wenzhong Zhang, Benguang Guo, CUCBM

Feasibility Study on CO₂ Micro Bubble Storage (CMS)
Kenichirou Suzuki, Takashi Hitomi, Masato Shimoyama, Obayashi Corporation; Hideaki Miida, Hiroshi Wada, ENAA, Shigeo Horikawa, Suncoh Consultants Co. Ltd.; Takeyuki Ebi, Kajima Corporation, Kaoru Inaba, Takenaka Corporation

Session 11A - Modeling: Reservoir-Scale Flow and Transport

Session Chairs: Philip Ringrose & Jonathan Ennis King

Geochemical Reservoir Simulation of the Weyburn CO₂-EOR Field
Stephen Talman, Ernie Perkins, Alireza Jafari, Alberta Innovates - Technology Futures; Maurice Shevalier, University of Calgary

The Effect of Geological Structure and Heterogeneity on CO₂ Storage in Simple 4-way Dip Structures; a Modelling Study from the UK Southern North Sea
John Williams, Michelle Bentham, British Geological Survey; Min Jin, Gillain Pickup, Eric Mackay, Heriot-Watt University; Dennis Gammer, Andrew Green, Energy Technologies Institute

Sensitivity of Long-Term CO₂ Sequestration Simulation Result to the Treatment of Capillary Entry Pressure
Baxiao Li, Hamdi Tchelepi, Sally Benson, Stanford University

Potential Subsurface Impacts of CO₂ Stream Impurities on Geologic Carbon Storage
Jean-Philippe Nicot, Katherine Romanak, Patrick Mickler, Silvia Solano, Changbing Yang, Jiemen Lu, Tongwei Zhang, Bureau of Economic Geology, The University of Texas at Austin

Session 11B - Post-Combustion: Solvent Fundamentals

Session Chairs: Takayuki Higashii & Prachi Singh

Corrosion Investigations in MEA Based Post-Combustion CO₂ Capture Pilot Plants
Séverine De Vroey, Pascale Absil, Marie-Laure Thielens, Laborelec

Corrosivity of Single and Blended Amines in CO₂ Capture Process
Prakashpathi Gunasekaran, Amornvadee (Amy) Veawab, Adisorn Aroonwilas, University of Regina

Prediction of N₂O Solubilities in Alkanolamine Solutions from the Excess Volume Property
Ardi Hartono, Emmanuel Mba, Hallvard Svendsen, NTNU

Solids Modelling and Capture Simulation of Piperazine in Potassium Solvents
Philip Loldrup Fosbøl, Bjørn Maribo-Mogensen, Kaj Thomsen, The Technical University of Denmark

Session 11C - CCS and Geothermal

Session Chairs: Gunter Sidiqi & Samantha Neades

Thomas A. Buscheck, Mingjie Chen, Yunwei Sun, Yue Hao, Chuanhe Lu, Thomas J. Wolery, Roger D. Aines, Lawrence Livermore National Laboratory; Michael A. Celia, Princeton University

Geothermal Energy Production Coupled With CCS: Field Demonstration at the SECARB Cranfield Site, Cranfield, Mississippi, USA
Barry Friefeld, Christine Doughty, Lawrence Berkeley National Laboratory; Bruce Cutright, University of Texas; Steve Zakim, Ming Sheu, Timothy Held, Echogen Power Systems, LLC

From Competition to Synergy - Support Geothermal Exploitation by Geological CO₂ Storage
Elena Tillner, Thomas Kempka, Egbert Jolie, Michael Kühn, GFZ German Research Centre for Geosciences

Synergy Benefits in Combining CCS and Geothermal Energy Production
Carsten M. Nielsen, Peter Frykman, Geological Survey of Denmark and Greenland; Finn Dalhoff, Vattenfall Research & Development AB
**Session 11D - Risk Management: Contingency Planning and Remediation**

Session Chairs: Bill Senior & Rajesh Pawar

**CO2 Storage Contingencies Initiative Initiative: Detection, Intervention and Remediation of Unexpected CO2 Migration**
Scott Imbus, Chevron Energy Technology Co.; Kevin Dodds, BP Alternative Energy; Robert Trautz, Electric Power Research Institute; Claus Otto, Shell Global Solutions International; Charles Christopher, CO2Store; Sally Benson, Stanford University

**How to Establish CO2 Flow/Concentration Warning Levels Based on the Geochemical Monitoring Baseline: Specific Case of CO2 Storage at Claye-Souilly (Paris Basin)**
Natalia Quisel, Stéphane Thomas, VEOLIA Environnement Recherche & Innovation; Jacques Pironon, Philippe de Donato, Judith Saussea, Odile Barres, MAGES group, Université de Lorraine-CNRS; Zbigniew Pokryszka, INERIS, Parc Technologique Alata

**Natural Mitigation of CO2 Leakage Accumulations:**
Jean-Charles Manceau, Jérémy Rohmer, Arnaud Réveillére, BRGM

**Estimating CO2 Leakage Rate Along a Fault: Model and Field Application**
Qing Tao, Steven Bryant, The University of Texas at Austin; David Alexander, The University of Trinidad and Tobago

**Session 11E - System Integration III: Other**

Session Chairs: Shunsuke Mori & Andrea Ramirez

**Evaluation of CO2 Post Combustion Capture Integration with Natural Gas Power Plant and Desalination Co-Generation Plant**
Stephen Fadeyi, Hassan Fath, Mohammad Abu-Zahra, Masdar Institute of Science and Technology

**Investigating Flexible Carbon Capture Opportunities in the Australian Electricity Market**
Yuanfei Zhang, Monh Ho, Dianne Wiley, The University of New South Wales and CO2CRC

**Climate Mitigation’s Impact on Global and Regional Electric Power Sector Water Use in the 21st Century**
Evan Davies, University of Alberta; Page Kyle, James Dooley, Pacific Northwest National Laboratory

**CCS Feasibility Improvement in Industrial and Municipal Applications by Heat Utilisation**
Janne Kärki, Eemeli Tsupari, Antti Arasto, VTT Technical research centre of Finland

**Session 11F - Ex Situ Mineralisation of CO2**

Session Chair: Millie Basava-Reddi

**Integrated Mineral Carbonation Reactor Technology for Sustainable Carbon Dioxide Sequestration: ‘CO2 Energy Reactor’**
Rafael Santos, Wouter Verbeek, Jens van Bouwel, Tom Van Gerven, Yiannis Pontikes, KU Leuven; Pol Knops, Keesjan Rijnsburger, Innovation Concepts B.V.

**Carbon Storage by Mineralisation (CSM): Serpentine Rock Carbonation Via Mg(OH)2 Reaction Intermediate Without CO2 Pre-Separation**
Ron Zevenhoven, Johan Fagerlund, Experience Nduagu, Inês Romão, Åbo Akademi University; Jie Bu, James Highfield, ICES - A*STAR

**Assessment of the Energy Requirements for CO2 Storage by Carbonation of Industrial Residues**
Renato Baciocchi, Giulia Costa, Daniela Zingaretti, University of Rome Tor Vergata

**Carbonation of Activated Serpentine for Direct Flue Gas Mineralization**
Mischa Werner, Subrahmaniam Harisharan, Marco Mazzotti, ETH Zurich; Renato Baciocchi, Daniela Zingaretti, University of Rome Tor Vergata

**Session 11G - Oxy-Combustion: Large Scale Implementation**

Session Chair: Olav Bolland

**Initial Operation Results of Oxyfuel Power Plant in Callide Oxyfuel Project**
Takahiro Gotou, Terutoshi Uchida Toshihiki Yamada, Tetsuya Hori, IHI Corporation; Chris Spero, CS Energy Ltd.

**Young Dong Unit 1 Oxyfuel Feasibility Study and FEED**
Michael Maloney, Konrad Kuczynski, Makesh Kaliyaperumal, Doosan Power Systems; H.P. Kim, Doosan Heavy Industries & Construction

**The Air Products–Vattenfall Oxyfuel CO2 Compression and Purification Pilot Plant at Schwarze Pumpe**
Vince White, Andrew Wright, Air Products PLC, Stephanie Tappe, Vattenfall Europe Generation AG; Jinying Yan, Vattenfall Research & Development AB

**Oxycombustion for Carbon Capture on Coal Power Plants: Advantages, Technical Challenges and Innovative Mitigation Solutions**
Nicolas Perrin, Richard Dubettier, Jean-Pierre Tranier, Air Liquide
The Poster Sessions will be held in the Event Hall, as indicated on the floorplan on page 19.

Posters shown here in Blue will be presented in Poster Session A on Tuesday the 20th of November, between 13.40 - 15.40.

Posters shown here in Black, will be presented in Poster Session B on Wednesday the 21st of November, between 13.40 - 15.40.
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## Poster Session Details

On the following pages you will find the details of all posters on display at GHGT-11.

Posters listed in **Blue** will be presented in Poster Session A, while those listed in **Black**, will be presented in Poster Session B.

**Session A:** Tuesday 20th November: 13.40 - 15.40  
**Session B:** Wednesday 21st November: 13.40 - 15.40

<table>
<thead>
<tr>
<th><strong>Advances in CO₂ Capture Technology Development Adsorption</strong></th>
</tr>
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</table>
| **1. Studies of Ca-Based High Temperature Sorbents for CO₂ Capture**  
Bjørnar Arstad, Richard Blom, Joanna Prostak, SINTEF |
| **2. Carbon Dioxide Capture from Flue Gases by Solid Sorbents**  
Mustafa Abunowara, Libyan Petroleum Institute; Mohammed Elgarni, HTe Purenergy Inc. |
| **3. Optimizing Solid Sorbents for CCS**  
Adam Berger, Abhoyjit Bhown, SINTEF |
| **4. On the Development of Vacuum Swing Adsorption (VSA) Technology for Post-Combustion CO₂ Capture**  
Anne Anderson, Jasmina Hafizovic Cavka, Aud Spjelkavik, Richard Blom, SINTEF Materials & Chemistry; Amar N. Goswami, Anshu Nanoti; Indian Institute of Petroleum |
| **5. Efficient and Rapid Screening of Novel Adsorbents for Carbon Capture in the UK IGSCC Project**  
Stefano Brandani, Enzo Mangano, Maria-Chiara Ferarri, The University of Edinburgh; Magdalena Malgorzata Lozinka, Paul Anthony Wright, Juergen Kahr, Russell Morris, University of St. Andrews; Matthew Craod, Neil McKeown, Cardiff University; Peter Budd, The University of Manchester |
| **6. Characterisation of an Automated Dual Piston Pressure Swing Adsorption (DP-PSA) System**  
Daniel Friedrich, Wenli Dang, Stefano Brandani, Institute for Materials and Processes, University of Edinburgh |
| **7. Post-Combustion CO₂ Capture using Solid Sorbents: 1 MW Pilot Scale Evaluation**  
Holly Krutka, Sharon Sjostrom, Travis Starns, Cody Wilson, ADA Environmental Solutions |
| **8. Development of in-Situ CO₂ Capture Coal Utilization Technologies**  
Shiying Lin, Hironobu Oshima, Japan Coal Energy Center |
Shu-Yuan Pan, Pen-Chi Chiang, National Taiwan University, Yi-Hung Chen, National Taipei University of Technology; E-E Chang, Taipei Medical University |
| **10. The Status of the Development Project for the 10 MWe-Scale Dry-Sorbent Carbon Dioxide Capture System to the Real Coal-Fired Power Plant in Korea**  
| **11. Dynamic Cyclic Performance of Phenol-Formaldehyde Resin-Derived Carbons for Pre-Combustion CO₂ Capture: An Experimental Study**  
Susana García, Claudia F. Martín, Jose J. Pis, Fernando Rubiera, Cova Pevida, INCAR-CSIC |
| **12. Postcombustion CO₂ Capture Adsorbents from Spent Coffee Grounds**  
Ana Silvia González, Marta G. Plaza, Jose, J. Pis, Fernando Rubiera, Cova Pevida, INCAR-CSIC |
Matteo Carmelo Romano, Politecnico di Milano; Isabel Martinez, Ramón Murillo, Instituto de Carboquímica (ICB-CSIC); Dursun Can Ozcan, Hyungwoong Ahn, IMP-SEE, The University of Edinburgh, Richard Blom, SINTEF Material and Chemistry |
| **14. Alkylamine-Based Adsorbents Synthesized using High Internal Phase Emulsion Technique for Carbon Dioxide Adsorption**  
Chintan Saiwan, Pailin Muchan, Petroleum and Petrochemical College, Chulalongkorn University; David deMontigny, Petroleum and Petrochemical College, Chulalongkorn University |
15. Study of Carbon Dioxide (CO₂) Adsorption for Fossil Fuel Based Power Plant Flue Gas Application using Quaternized Biopolymer
Chintana Saiwan, Nattida Sotthinirandorn, Petroleum and Petrochemical College, Chulalongkorn University; Raphael Idem, Pairoon Tontiwachwuthikul, Teeradet Supap, International Test Centre for CO₂ Capture, University of Regina; Panya Wongpanit, Faculty of Agricultural Product Innovation and Technology, Srinakharinwirot University

16. Effect of Polyethyleneimine Loading into High Internal Phase Emulsion Polymer for Carbon Dioxide Adsorption
Chintana Saiwan, Pacharakhorn Dejburum, Petroleum and Petrochemical College, Chulalongkorn University; Petroleum and Petrochemical College, Chulalongkorn University

17. Comparison of Commercial and New Adsorbent Materials for Pre-Combustion CO₂ Capture by Pressure Swing Adsorption
Joanna, Schell, Nathalie Casas, Dorian Marx, Marco Mazzotti, Institute of Process Engineering ETH Zürich, Zürich, Switzerland; Richard Blom, SINTEF materials and chemistry, Oslo, Norway

18. Nanoparticle-Supported Amine for High Capacity CO₂ Adsorbents
Fritz Simeon, T. Alan Hatton, Massachusetts Institute of Technology

19. CO₂ Capture by Mesoporous SBA-15 Grafted with 3-Aminopropyl Triethoxysilane in Supercritical Propane
Chung-Sung Tan, Worasuang Klinthong, Chih-Hung Huang, Department of Chemical Engineering, National Tsing Hua University

20. Qualification of the ALKASORB Sorbent for the Sorption-Enhanced Water-Gas Shift Process
Edward Van Selow, Paul Cobden, Eric Van Dijk, Paul Verbraeken, Daniel Jansen, Energy Research Centre of the Netherlands

21. Calcium Looping Process: Oxyfuel Sorbent Regeneration Experimental Validation of a Carbonator Model & Investigation of Sorbent Performance Regenerated under High CO₂ Partial Pressure
Glykeria Varela, Ajay Ramesh Bidwe, Craig Hawthorn, Lucia Bernard, Mariusz Zeiba, Günter Scheffknecht, Uni. Stuttgart/ IFK

22. Development of Amine-Modified Solid Sorbents for Post Combustion CO₂ Capture
Katsunori Yogo, Shingo Kazama, Research Institute of Innovative Technology for the Earth (RITE), Chemical Research and Nara Institute of Science and Technology (NAIST); Tsuyoshi Watabe, Research Institute of Innovative Technology for the Earth (RITE), Chemical Research; Yosuke Nishizaka, Nara Institute of Science and Technology (NAIST)

23. Enhancing Sorption Performance of Solid Amine Sorbents for CO₂ Capture by Additives
Zhonghua Zhang, National Institute of Clean-and-Low-Carbon Energy, and China University of Mining and Technology; Boadong Wang, Qi Sun, National Institute of Clean-and-Low-Carbon Energy; Xiaoliang Ma, Kuwait Institute for Scientific Research and EMS Energy Institute; Yonggang Wang, China University of Mining and Technology

Advanced Solvents

24. Evaluation of Amine-Blend Solvent Systems for Post-Combustion Capture Applications
Adewale Adeson, Mohammad Abu Zahra, Masdar Institute of Science and Technology

25. Developments in the CO2CRC UNO Mk 3 Process - a Multi-Component Solvent Process for Large Scale CO₂ Capture
Calre Anderson, Trent Harkin, Abdul Qader, Narry Hooper, CO₂CRC; Mihn Ho, The University of NSW

26. Understanding Precipitation in Amino Acid Salts at Process Conditions
Ugochukwu E. Aronu, Innas Kim, SINTEF Materials and Chemistry; Adri Hartono, Department of Chemical Engineering, Norwegian University of Science and Technology

27. Strategic Vapor Suppressing Additives for Ammonia Based CO₂ Capture Solvent
Moetaz Attalla, Stefan Salentinig, Phil Jackson, CSIRO; Ben Ballinger, University of Queensland

Peter Behr, Alexander Tunnat, Andre Maun, Klaus Görner, University Duisburg-Essen
29. **Solvent Selection for Post-Combustion CO₂ Capture**
Juan Salizer, Urmila, Diwekar, Vishwamitra Research Institute; Kevin Joback, Molecular Knowledge Systems; Adam Beger, Abhoyjit Bhown, Electric Power Research Institute

30. **Synthesis and Characterization of New Absorbents for CO₂ Capture**
Firoz Alam Chowdhury, Hitotaka Yamada, Takayuki Higashii, Shingo Kazama, Research Institute of Innovative Technology for the Earth (RITE); Yoichi Matsuzaki, Nippon Steel Corporation

31. **CO₂-Binding Organic Liquids Gas Capture with Polarity-Swing-Assisted Regeneration**
David Heldebrand, Charles Freeman, Feng Zheng, Phillip Keoch, Mark Bearden, Michael Elliot, Pacific Northwest National Laboratory

32. **Screening and Characterization of Advanced Amine Based Solvent Systems for CO₂ Post-Combustion Capture**
Ali Imran, Adewalw Adeosun, Mohammad Abu Zahra, Masdar Institute of Science and Technology

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Masato Takagi, Kazuo Koide, Junichi Shimizu, RITE; Chikara Iwamoto, Nippon Steel Engineering Co. Ltd.; Masao Ohoka, Seiichi Ikeda, Hiroyuki Azuma, Oyo Corporation

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286. Systems Analysis of Field and Laboratory Experiments Considering Impacts of CO₂ Leakage in Terrestrial Systems
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287. Simulation of the Near Field Physiochemical Impact of a CO₂ Leakage Field Experiment in Loch Linnhe – Scotland
Marius Dewar, Wei Wei, Jinhai Yang, Baixin Chen, Bahman Tohidi, Heriot-Watt University
288. Effects of Elevated CO₂ on the Nitrification Activity of Microorganisms in Marine Sediment
Masatoshi Hayashi, Yuji Watanabe, Akifumi Shimamoto, KANSO Technos; Jun Kita, RITE

289. A Numerical Study on CO₂ Seepage from Offshore Geologic Storage Site
Cheul Huh, Jung-Yeul Jung, Meang-Ik Cho, Seong-Gil Kang, Korea Ocean Research and Development Institute

290. Assessing Model Uncertainties Through Proper Experimental Design
Hilde Kristine Hvidevold, Guttorn Alendal, Truls Jahannessen, Trond Mannseth, University of Bergen

291. Effects of Impurities in CO₂ Stream on Marine Organisms
Jun Kita, RITE; Hideaki Kinoshita, MERI

292. Werkendam, The Dutch Natural Analogue for CO₂ Storage – Long-Term Mineral Reactions
Mariene Koenen, Laura J. Wasch, Marit E. van Zalinge, Susanne Nelskamp, TNO

293. Estimation of Mass Transfer Coefficient of Contaminant Migration Across CO₂ - Brine Interface in CO₂ Geological Sequestration
Yong Yang, Yongzhong Liu, Xiaoli Zhang, Xi’an Jiaotong University

294. Monitoring the Safety of CO₂ Sequestration in Jingbian Field, China
Jinfeng Ma, Xiaoli Zhang, Yimmao Wei, Zhenliang Wang, Junjie Ma, Shaojing Jiang, Lin Li, Northwest University; Xiangzeng Wang, Ruimin Gao, Chunxia Huang, Shaanxi Yanchang Petroleum Co. Ltd.

295. Simulated CO₂ Leakage Experiment in Terrestrial Environment: Monitoring and Detecting the Effect on a Cover Crop Using 13C Analysis
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296. Simulations of Upward Leakage of CO₂ in Long-Column Flow Experiments: The Impact of Boundary Conditions and Three-Phase Relative Permeability
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Very Susanto, Kyuro sasaki, Yuichi Sudai, Teruhisa Yamashiro, Kyushu University

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302. Effect of Reservoir Heterogeneity of Haizume Formation, Nagaoka Pilot Site, based on High-Resolution Sedimentological Analysis
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303. Sensitivity Study of the Reactive Transport Model for CO₂ Injection into the Utsira Saline Aquifer Using 3D Fluid Flow Model History Matched with 4D Seismic Data
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Katharina Benisch, Sebastian Bauer, University of Kiel; Bastian Graupner, Swiss Federal Nuclear Safety Inspectorate ENSI

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315. A Coupled Reservoir Simulation-Geomechanical Modelling Study of the CO₂ Injection-Induced Ground Surface Uplift Observed at Krechba, In Salah
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316. Effect of CO₂ Injection Temperature on Caprock Stability
Gennady Gor, Jean-Herve Prevost, Princeton University

317. The Role of Static and Dynamic Modelling in the Fort Nelson CCS Project
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319. On Uncertainties in Modeling CO₂-Brine-Caprock Interactions
Dag Wessel-Berg, University of Oslo

320. Dynamic Models of CO₂ Injection in the Surat and Bowen Basins, Queensland, Australia
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321. Accelerating of the Reservoir Simulator TOUGH2 by GPU
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322. Uncertainty Quantification of CO₂ Plume Migration Using Static Connectivity of Geologic Features
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325. Effects of Heterogeneous Seal Layer Property on The Long-Term Behaviour of CO₂ Injected into Deep Saline Aquifers
Yuki Kano, Tsuneo Ishido, Geological Survey of Japan/AIST

326. CO₂-Brine-Mineral Interfacial Reactions Coupled with Fluid Phase Flow
Dedong Li, Christof Beyer, Sebastian Bauer, University of Kiel

327. Modeling of Carbon Dioxide Plume Migration for Saline Aquifer in Northern Taiwan
Neng Chuan Tien, Chi Wen Liao, Lun Tao Tong, Industrial Technology Research Institute

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Tom Lynch, Doug Angus, Quentin Fisher, Piroska Lorinczi, University of Leeds

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Walt McNab, Jeff Wagoner, Lawrence Livermore National Laboratory; John Rupp, Kevin Ellet, Indiana Geological Survey


331. Whole-System Process Modelling of CO₂ Storage and its Application to The In Salah CO₂ Storage Site, Algeria
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332. Assessing the Geomechanical Responses of Storage System in Geological CO₂ Storage: An Introduction of Research Program in the National Institute for Advanced industrial Science and technology (AIST)
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334. A Simulation Study of Simultaneous Acid Gas EOR and CO₂ Storage at Apache’s Zama F Pool
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335. Systematic Benchmark Development for Geological CO₂ Storage
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Gary Teletzke, Pengbo Lu, ExxonMobil Upstream Research

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340. Influence of Capillary Pressure and CO$_2$ Injection Rate as well as Heterogeneous and Anisotropic Permeability on Transport and Geologic Storage Efficiency of CO$_2$ in Saline Aquifer
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343. Implementations of a Flexible Framework for Managing Geologic Sequestration Modeling Projects
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345. Study on Geomechanical Stability of the Aquifer-Caprock System During CO$_2$ Sequestration by Coupled Hydromechanical Modelling
Shuichi Yamamoto, Satoru Miyoshi, Kenichiro Suzuki,Obayashi Corporation

Sorin Anghel, Constantin Sava, Alexandra Dudu, GeoEcoMar - National Institute of Marine Geology and Geocology

347. Experiences with a Permanently Installed Seismic Monitoring Array at the CO$_2$ Storage Site at Ketzin (Germany)
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348. Multifunctional Sensor for Monitoring of CO$_2$ Underground Storage by Comprehensive and Spatially Resolved Measuring of Gas Concentrations, Temperature and Structural Changes
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James Brydie, Robert Faught, Mark Olson, Andrew Underwood, Bonnie Drozdowski, Alberta Innovates - Technology Futures

350. Applicability of Long-Range Seismic Noise Correlation for CO$_2$ Geological Storage Monitoring
Mickael, Delatre, Jean-Charles Manceau, BRGM

351. Application of an Unsupervised Methodology for the Indirect Detection of CO$_2$ Leaks Around the Laacher See Lake in Germany Using Remote Sensing Data
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352. Monitoring Underground Migration of Sequestered CO$_2$ using Self-Potential Methods
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354. Experimental and Numerical Study of Residual CO$_2$ Trapping in Porous Sandstone
Keigo Kitamura, RITE and Kyushu University; Tetsuya Kogure, Osamu Nishizawa, Ziqiu Xue, RITE

355. The Synergistic Pursuit of Advances in MMV Technologies for CO$_2$–Enhanced Recovery and CO$_2$ Storage
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Maxim Lebedev, Vassili Mikhal'tsevitch, CO2CRC/ Curtin University; Olga Bilenko, Curtin University; Tess Dance, CO2CRC/CSIRO; Marina Pervukhina, CSIRO; Boris Gurevich, CO2CRC/Curtin University/CSIRO

John Litynski, U.S. DOE NETL; Ram Srivastava, Derek Vikara, Malcolm Webster, Keylogic, Inc

358. Application of Improved Injection Well Temperature Model to Cranfield Measurements
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359. Feasibility Study for Using 2D Surface Seismic Surveys as a Monitoring Tool for Large Scale CO₂ Storage in the Gippsland Basin, Victoria, Australia
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360. Development of a Permanent OBC System for CCS Monitoring in Shallow Marine Environments
Akihisa Takashi, Naoshi Aoki, JGI, Inc.; Ziqiu Xue, RITE

361. Monitoring of CCS Areas Using MUAVs

362. CSEM Sensitivity Study for Sleipner CO₂ Injection Reservoir Monitoring
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363. A Sensitivity Study of Pressure Monitoring to Detect Fluid Leakage from Geological CO₂ Storage Site
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364. Metagenomics in CO₂ Monitoring
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Akio Sakai, Japan Petroleum Exploration Co., Ltd.

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367. CO₂ Rock Physics: Laboratory Measurements of the Seismic Properties of Weyburn Project Carbonate Rocks
Douglas Schmitt, Gauier Njiekak, Helen Yam, Randy Kofman, Mizan Chowdhury, University of Alberta

368. Ground-Based Remote Sensing with Open-Path Fourier Transform Infrared (OP-FTIR) Spectroscopy for Large-Scale Monitoring of Greenhouse Gases
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369. Continuous Gravity Monitoring for CO₂ Geo-Sequestration
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370. Reservoir Fluid Monitoring in Carbon Dioxide Sequestration at Cranfield
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372. Correlation Analysis for Online CO₂ Leakage Monitoring in Geological Sequestration
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Stéphane Lafontaine, Zbigniew Pokryszka, Gaëtan Bentivenga, Régis Farret, INERIS

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Christopher Blyton, Steven Bryant, The University of Texas at Austin

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Sarah Bouquet, Dominique Bruel, Chantal De Fouquet, Mines ParisTech

376. Does Injected CO₂ Affect Reservoir System Integrity? A Comprehensive Experimental Approach
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Jaewon Lee, Ki-Bok, Seoul National University; Jonny Rutqvist, Lawrence Berkeley National Laboratory

380. Feasibility of the Combination of CO₂ Storage and Saline Water Development in Sedimentary Basins of China
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381. Offshore CCS in the Northern Gulf of Mexico and the Significance of Regional Structural Compartmentalization
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383. Dehydration of Gypsum under Dry CO₂ Injection
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384. Global Optimization of Injection Well Placement Toward Higher Safety of CO₂ Geological Storage
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385. Improvement of CO₂ Geological Storage Efficiency by Injection and Production Well Design
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386. CO₂ Injection in a Saline Formation: Pre-Injection Reservoir Modeling and Uncertainty Study for Illinois Basin-Decatur Project
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387. Effective Storage Capacity Study in a Deep Saline Aquifer within a Young Sedimentary Basin
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389. Development of Carbon Dioxide Microbubble Sequestration into Saline Aquifer and CO₂-EOR Reservoirs
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391. ULTimateCO₂ : A FP7 European Project Dedicated to the Understanding of the Long Term Fate of Geologically Stored CO₂
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394. An Experimental Investigation of Liquid CO₂ Release through a Capillary Tube
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395. A Tool for Integrating and Communicating Performance-Relevant Information in CO₂ Storage Projects: Description and Application to In Salah
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396. Risk Assessment and Management Associated with CCS using Fault Tree Analysis
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403. Comparison of CO₂ and Natural Gas Recovery from a Storage Site
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Mike Carpenter, Jørg Aarnes, Todd Flach, Elisabeth Rose, DNV
407. Monitoring Approaches for Detecting and Evaluating CO₂ and Formation Water Leakages into Near-Surface Aquifers
Frank Dethlefsen, Ralf Kober, Dirk Schafer, Andreas Dahmke, Said Attia al Hagrey, Jochen Grossman, Matthias Beyerb, University of Kiel

408. Development of Key Performance Indicators for CO₂ Storage Operability and Efficiency Assessment: Application to the Southern North Sea Rotliegend Group
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409. To a Dynamic Update of the Sleipner CO₂ Storage Geological Model
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411. Cross-International Boundary Effects of CO₂ Injection
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412. Reservoir Evaluation for the Moebetsu Formation at Tomakomai Candidate Site for CCS Demonstration Project in Japan
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