Barriers for flexibility between district heating and electricity

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Barriers for flexibility between district heating and electricity

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Wind of change
From centralised and fossil-intensive systems to decarbonised and integrated energy systems

Current electricity system

The trichotomy of energy policy

Decarbonised energy systems

Centralised fossil-intensive supply

Electricity market only

Market design

Sector coupling

Flexibility

Competition

Reliability

Sustainability

Decentralised + Variable renewable energy + Phase-out of fossil peakers
System integration
Sector coupling

Electrification as source of flexibility

Large flexibility potentials in electrification of the energy sectors

Hindered by regulatory barriers

Remove barriers

From technical to realisable potentials

Framework conditions

- Market design
- Direct regulation
- Fiscal policies
- Support schemes
- Grid regulation

Distribution of EU energy consumption
(Source: EU Heating and Cooling strategy)

Heating and cooling: 50%
Transport: 32%
Electricity: 18%

Hindered by regulatory barriers

Large flexibility potentials in electrification of the energy sectors
Challenges in a larger perspective

Energy system integration

Infrastructure

Biomass Supply

Energy Efficiency

CCS

Regulation & market design
Outline of the talk today

• District heating-electricity interface

• Barriers for flexibility

• Discussion
District heating is widely used in most Baltic/Nordic countries and thus represents a flexibility source of considerable magnitude which is only partly exploited today by the power market.

Source: Euroheat, 2015
Which technologies can provide flexibility?

Today flexibility is mainly provided by CHP combined with heat storages (water tanks)

- Water tanks are widely installed and used in Denmark, Finland and Sweden

Electric boilers and large heat pumps

- Several barriers, e.g. existing taxation
- Consequently: very limited use in the Baltic/Nordic countries
District heating-electricity interface

1. Power demand exceeds the VRE supply
2. VRE supply sufficient for demand
   No need for additional flexibility
3. VRE power supply exceeds the demand
Different market frameworks

The Baltic/Nordic power market is an integrated competitive market

DH is supplied by local monopolies regulated by national rules and authorities

• Not originally designed to provide integration with the power market
• National rules sometimes work against DH providing flexibility services to the power market
• Local security-of-supply objectives may be preferred e.g. going from foreign natural gas to national biomass
Barriers to flexibility

Market development, e.g.
- Large central power plants run fewer and fewer hours due to low electricity prices
- No incentives to investment in flexible capacity

Regulatory set up, e.g.
- Grid tariffs and taxes on electricity use
- Local DH utilities prefer to substitute gas-fired CHP by biomass heat-only boilers due to tax exemptions for biomass

Baltics:
Limited use of
- Market prices for CHP
- Thermal storages/water tanks
Choice of heat supply at different electricity prices net costs

- Electric boilers
- Heat pumps
- Heat only boilers
- CHP

Optimal technology choice
Choice of heat supply - at different electricity prices

Patchwork regulation between electricity and heat
- Taxes on electricity consumption
- Heat is taxed at the fuel input
- Biomass exempted for taxes

More heat only boilers.
Decoupling of electricity and heat markets
Choice of heat supply
With dynamic tariffs

Electricity price

Heat price

Electric boilers
Heat only boilers
CHP

Optimal technology choice
Dynamic tariff
Summing up

• Trend towards more *market integration* and need for more *flexibility*

• Large potentials in district heating

• Need for a holistic system approach in order to identify and assess *regulatory and technical pathways* towards coherent energy systems

REthink market designs and regulation

• Make RE market ready & Markets RE ready

• Coherent changes in market designs, regulatory framework condition, and coupling of markets

• Dynamic tariffs and taxes?
Thank you for your interest

Questions?

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Share of energy consumption for heating in the Baltic countries

Source: Euroheat & Power, 2015